

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 19 January 2013</b>	13,225 MW	13,030 MW	-1.47%	
<b>Energy Demand for 19 January 2013</b>	289.47 GWh	285.52 GWh	-1.36%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

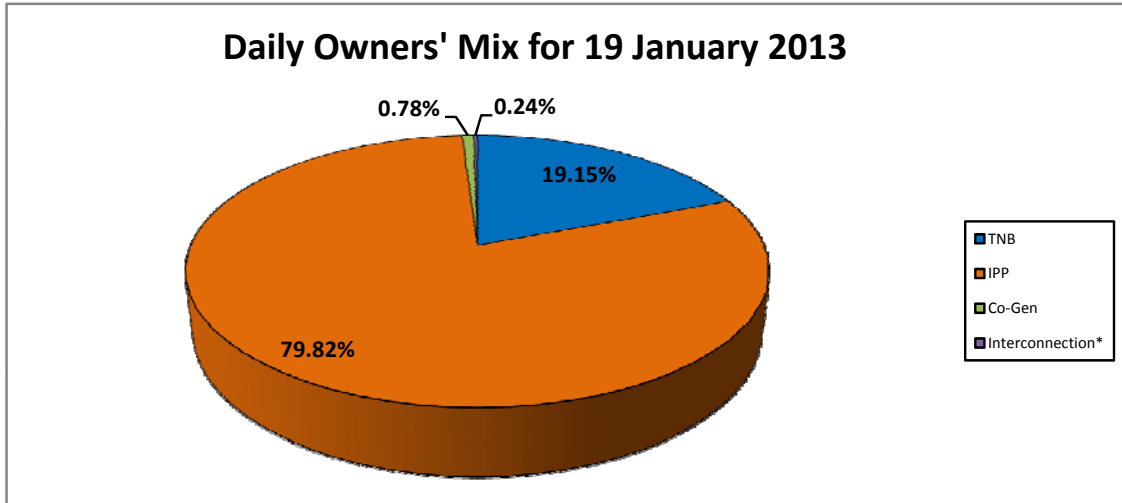
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

20-Jan-13

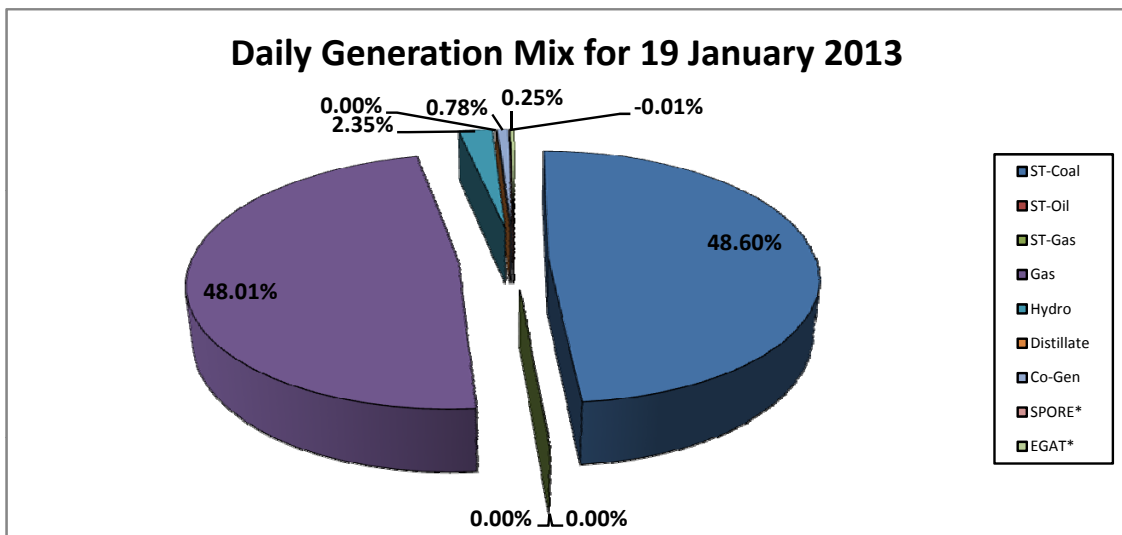
**Daily Owners' Mix for 19 January 2013**

TNB	54,958 MWh
IPP	229,036 MWh
Co-Gen	2,230 MWh
Interconnection*	701 MWh



**Daily Generation Mix for 19 January 2013**

ST-Coal	139,470 MWh
ST-Oil	- MWh
ST-Gas	- MWh
Gas	137,771 MWh
Hydro	6,753 MWh
Distillate	- MWh
Co-Gen	2,230 MWh
SPORE*	(26) MWh
EGAT*	727 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand