

## GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

	FORECAST	ACTUAL	VARIANCE	
Maximum Demand for 15 January 2013	15,105 MW	15,109 MW	0.03%	
Energy Demand for 15 January 2013	315.69 GWh	314.61 GWh	-0.34%	
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%	*New MD
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%	*New Energy

Prepared by:

Electricity Market Operations

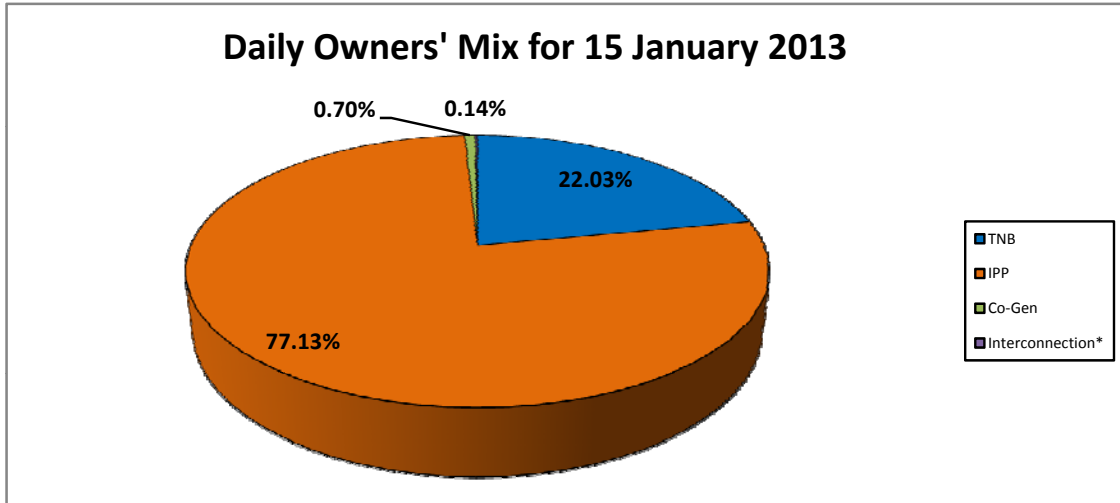
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

16-Jan-13

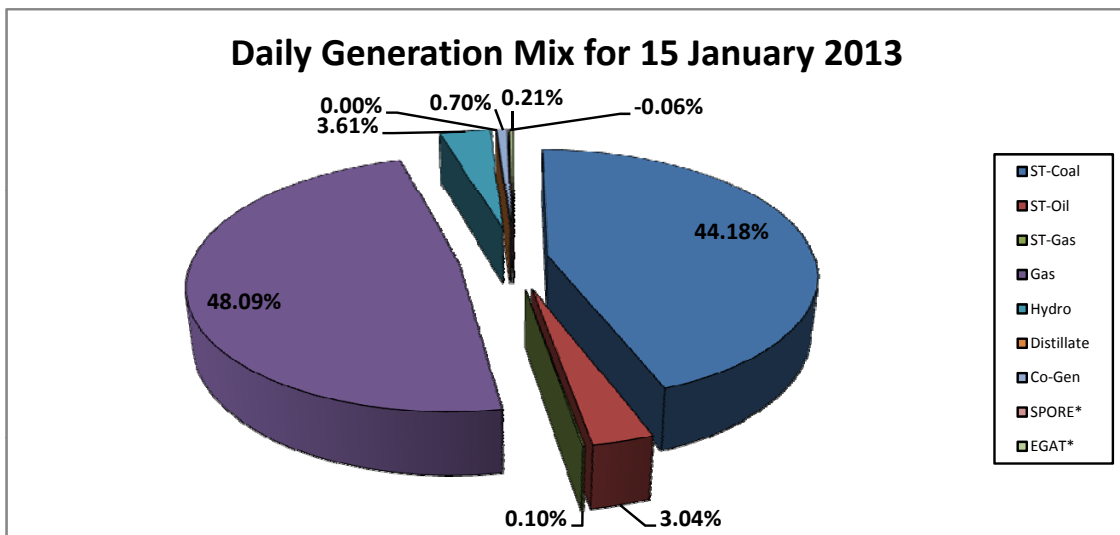
**Daily Owners' Mix for 15 January 2013**

<b>TNB</b>	69,492 MWh
<b>IPP</b>	243,340 MWh
<b>Co-Gen</b>	2,223 MWh
<b>Interconnection*</b>	450 MWh



**Daily Generation Mix for 15 January 2013**

<b>ST-Coal</b>	139,560 MWh
<b>ST-Oil</b>	9,617 MWh
<b>ST-Gas</b>	329 MWh
<b>Gas</b>	151,929 MWh
<b>Hydro</b>	11,397 MWh
<b>Distillate</b>	- MWh
<b>Co-Gen</b>	2,223 MWh
<b>SPORE*</b>	(203) MWh
<b>EGAT*</b>	653 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand