

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|--|------------|------------|----------|-------------|
| Maximum Demand for 7 January 2013 | 15,022 MW | 15,240 MW | 1.45% | |
| Energy Demand for 7 January 2013 | 309.51 GWh | 312.75 GWh | 1.05% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:

Electricity Market Operations

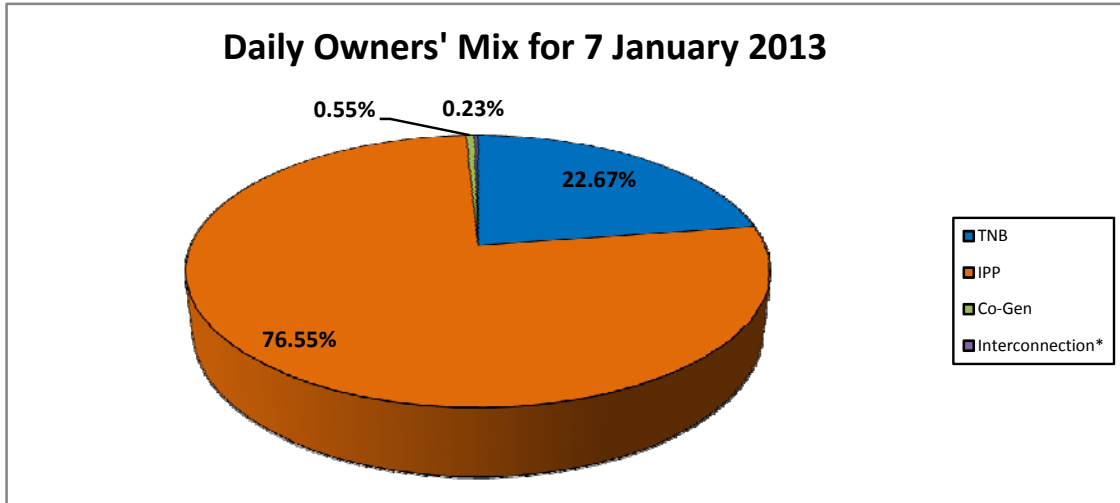
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

08-Jan-13

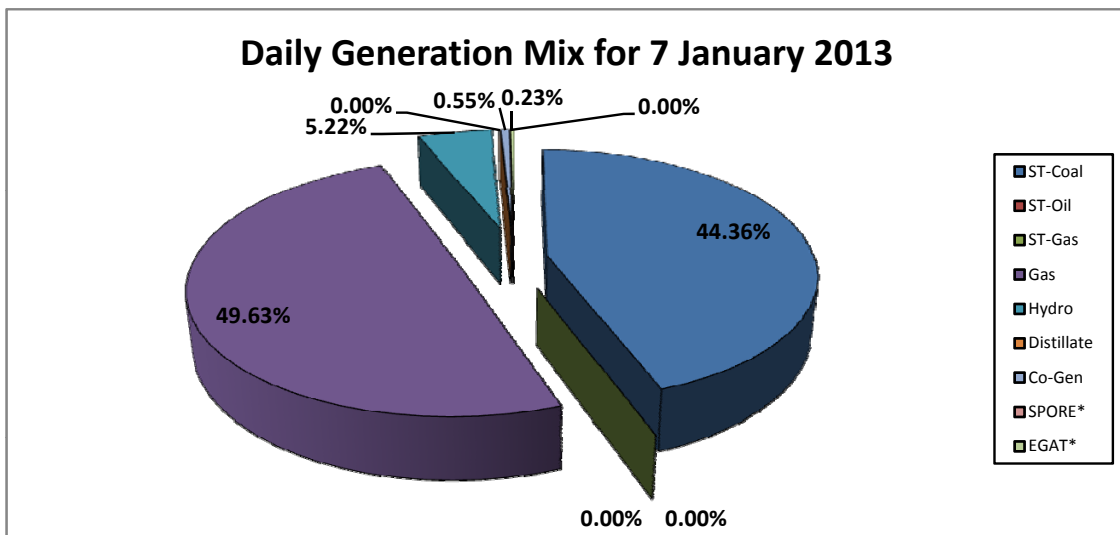
Daily Owners' Mix for 7 January 2013

| | |
|------------------|-------------|
| TNB | 71,226 MWh |
| IPP | 240,511 MWh |
| Co-Gen | 1,733 MWh |
| Interconnection* | 722 MWh |



Daily Generation Mix for 7 January 2013

| | |
|------------|-------------|
| ST-Coal | 139,376 MWh |
| ST-Oil | - MWh |
| ST-Gas | 2 MWh |
| Gas | 155,947 MWh |
| Hydro | 16,412 MWh |
| Distillate | - MWh |
| Co-Gen | 1,733 MWh |
| SPORE* | 1 MWh |
| EGAT* | 721 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand