

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|--------------------------------------------|------------|------------|----------|-------------|
| Maximum Demand for 26 December 2012 | 14,239 MW | 14,348 MW | 0.77% | |
| Energy Demand for 26 December 2012 | 290.89 GWh | 291.97 GWh | 0.37% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:

Electricity Market Operations

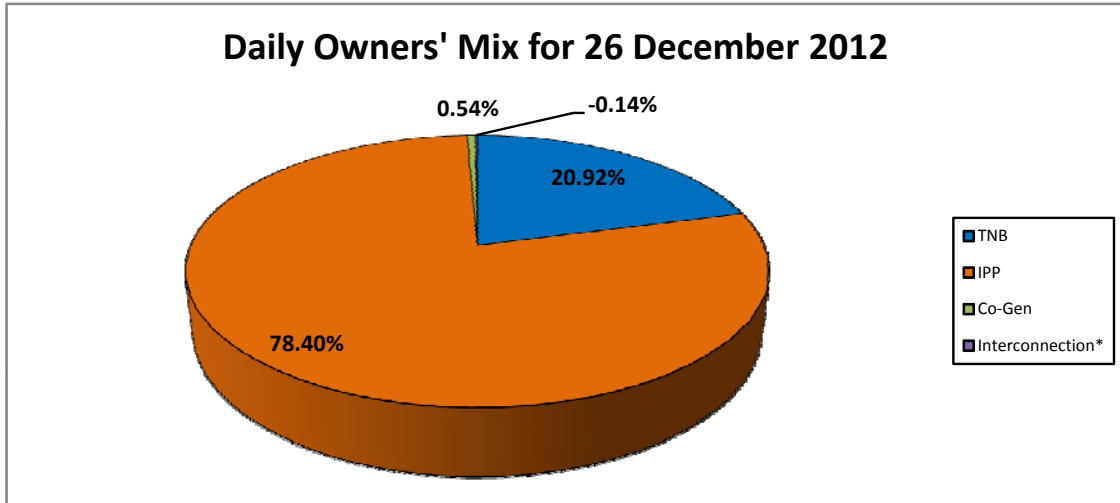
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

27-Dec-12

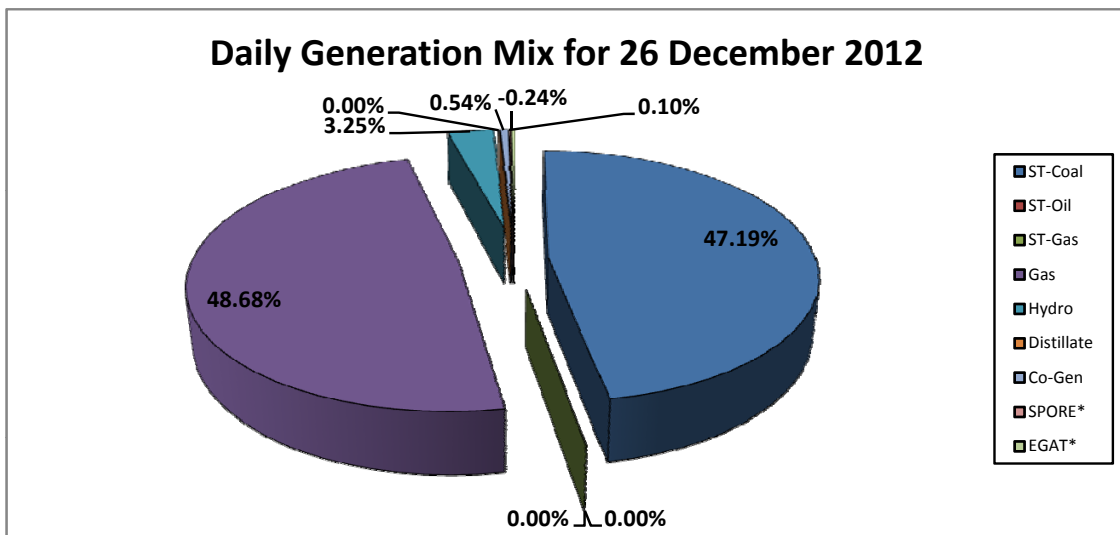
Daily Owners' Mix for 26 December 2012

| | |
|------------------|-------------|
| TNB | 61,075 MWh |
| IPP | 228,893 MWh |
| Co-Gen | 1,590 MWh |
| Interconnection* | (412) MWh |



Daily Generation Mix for 26 December 2012

| | |
|------------|-------------|
| ST-Coal | 138,038 MWh |
| ST-Oil | - MWh |
| ST-Gas | - MWh |
| Gas | 142,421 MWh |
| Hydro | 9,509 MWh |
| Distillate | - MWh |
| Co-Gen | 1,590 MWh |
| SPORE* | 285 MWh |
| EGAT* | (697) MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand