

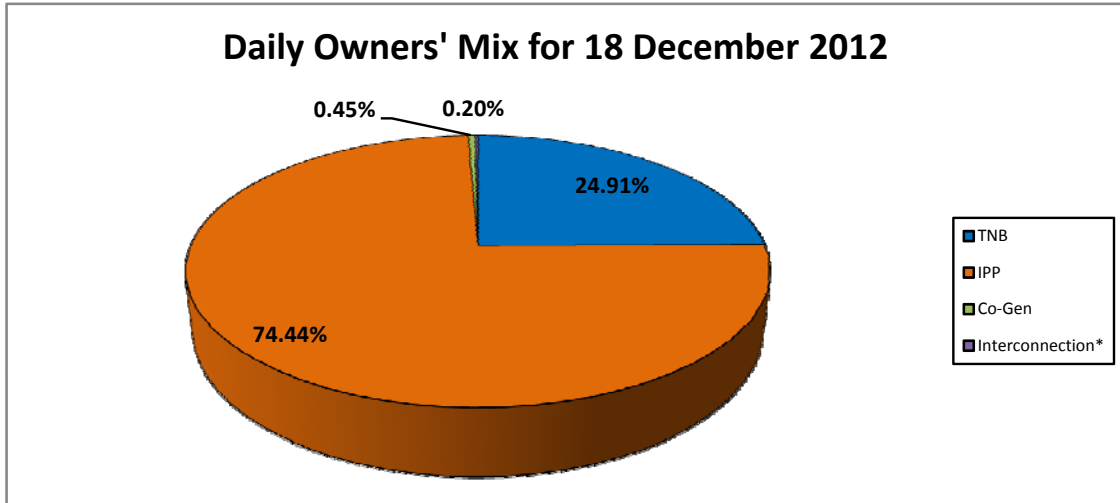
GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 18 December 2012 | 14,684 MW | 14,786 MW | 0.69% | |
| Energy Demand for 18 December 2012 | 304.85 GWh | 306.48 GWh | 0.53% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
19-Dec-12

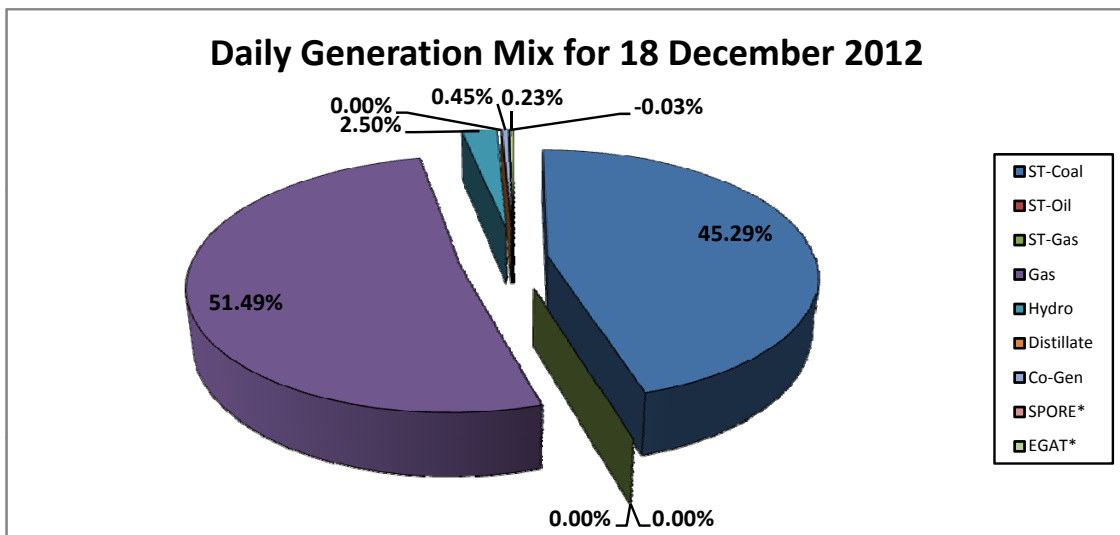
Daily Owners' Mix for 18 December 2012

| | |
|------------------|-------------|
| TNB | 76,656 MWh |
| IPP | 229,065 MWh |
| Co-Gen | 1,386 MWh |
| Interconnection* | 623 MWh |



Daily Generation Mix for 18 December 2012

| | |
|------------|-------------|
| ST-Coal | 139,456 MWh |
| ST-Oil | - MWh |
| ST-Gas | - MWh |
| Gas | 158,557 MWh |
| Hydro | 7,708 MWh |
| Distillate | - MWh |
| Co-Gen | 1,386 MWh |
| SPORE* | (99) MWh |
| EGAT* | 722 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand