

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 12 December 2012</b>	14,918 MW	14,906 MW	-0.08%	
<b>Energy Demand for 12 December 2012</b>	305.35 GWh	306.36 GWh	0.33%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

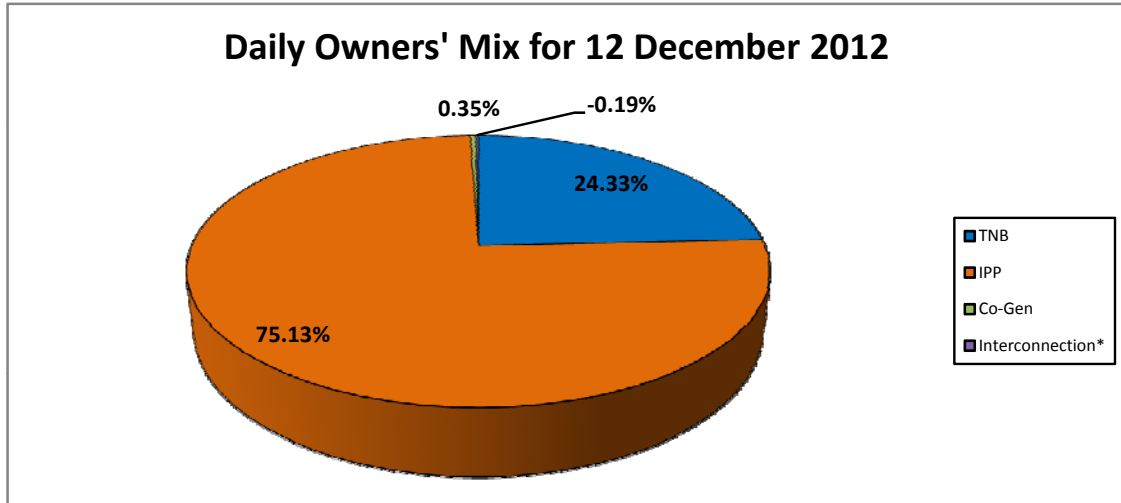
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

13-Dec-12

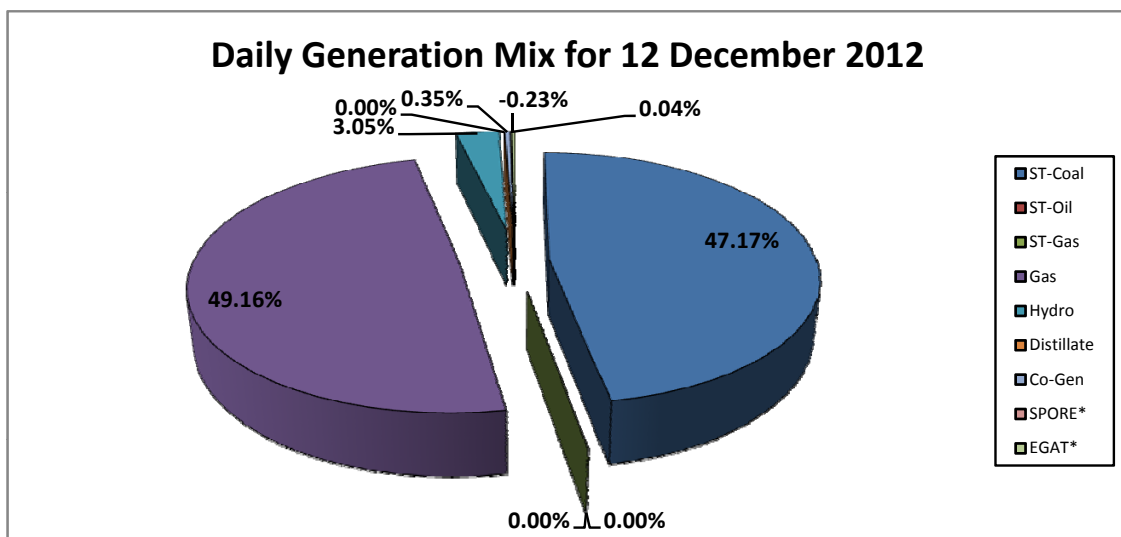
**Daily Owners' Mix for 12 December 2012**

TNB	74,523 MWh
IPP	230,157 MWh
Co-Gen	1,087 MWh
Interconnection*	(589) MWh



**Daily Generation Mix for 12 December 2012**

ST-Coal	144,616 MWh
ST-Oil	- MWh
ST-Gas	- MWh
Gas	150,706 MWh
Hydro	9,358 MWh
Distillate	- MWh
Co-Gen	1,087 MWh
SPORE*	110 MWh
EGAT*	(699) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand