

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 8 December 2012</b>	12,872 MW	13,382 MW	3.96%	
<b>Energy Demand for 8 December 2012</b>	281.70 GWh	288.11 GWh	2.28%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

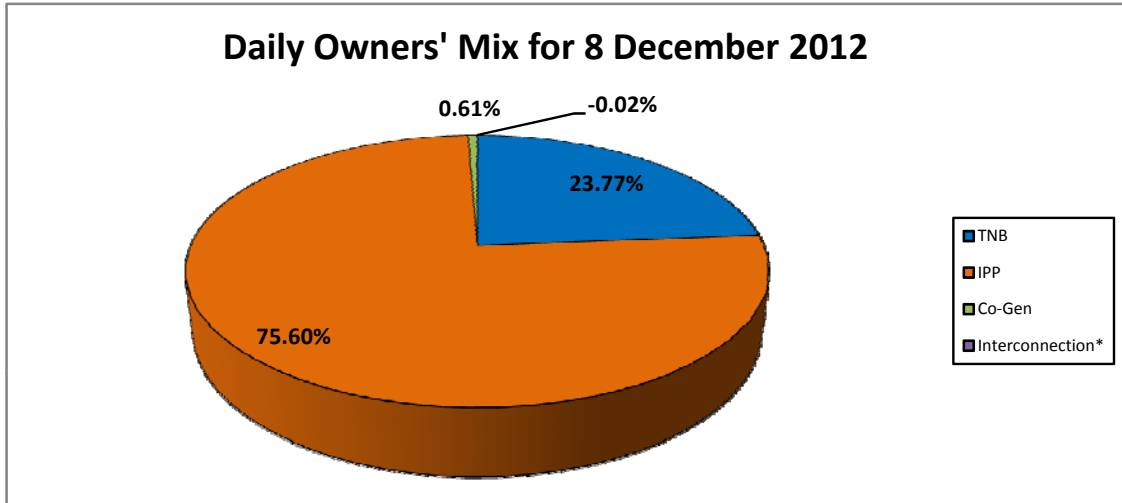
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

09-Dec-12

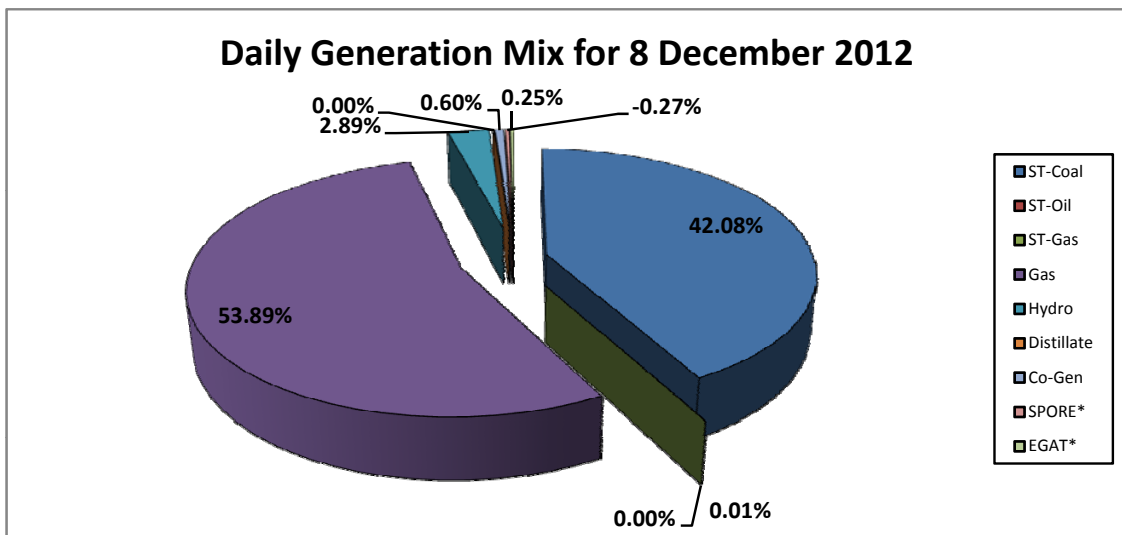
**Daily Owners' Mix for 8 December 2012**

TNB	68,491 MWh
IPP	217,806 MWh
Co-Gen	1,747 MWh
Interconnection*	(69) MWh



**Daily Generation Mix for 8 December 2012**

ST-Coal	121,839 MWh
ST-Oil	30 MWh
ST-Gas	- MWh
Gas	156,047 MWh
Hydro	8,381 MWh
Distillate	- MWh
Co-Gen	1,747 MWh
SPORE*	(794) MWh
EGAT*	725 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand