

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 5 December 2012</b>	14,782 MW	14,727 MW	-0.37%	
<b>Energy Demand for 5 December 2012</b>	306.12 GWh	305.27 GWh	-0.28%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

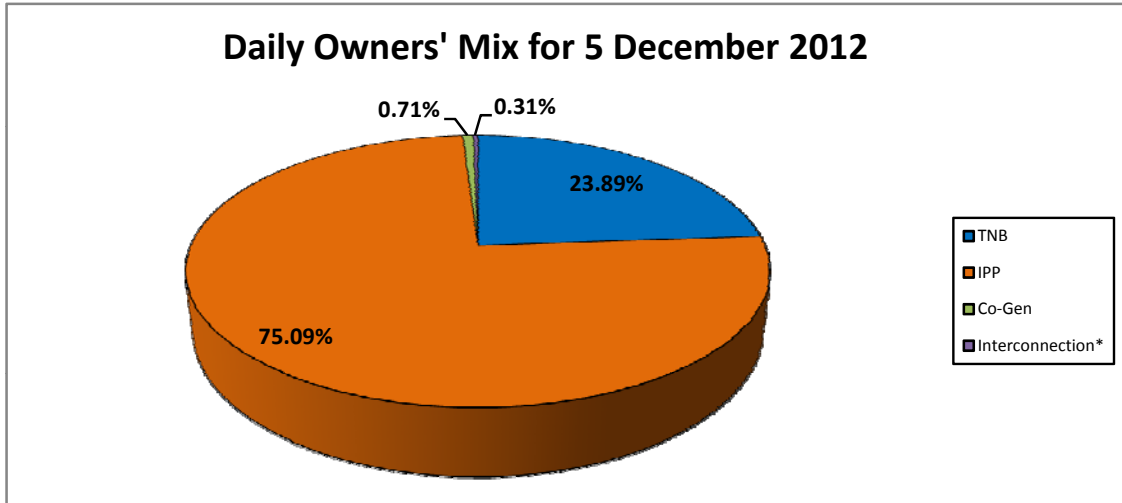
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

06-Dec-12

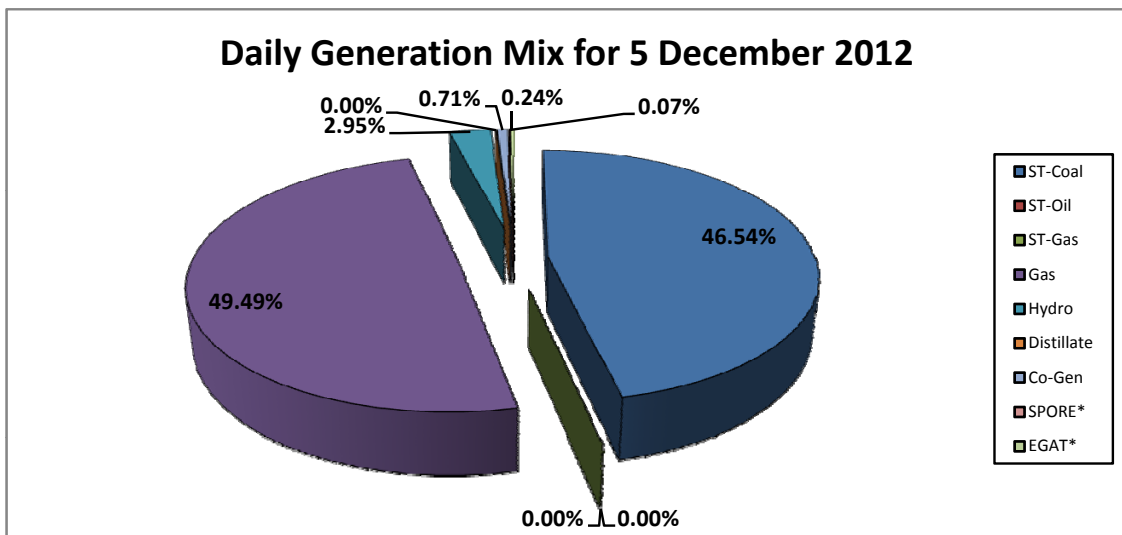
**Daily Owners' Mix for 5 December 2012**

<b>TNB</b>	73,383	MWh
<b>IPP</b>	230,643	MWh
<b>Co-Gen</b>	2,183	MWh
<b>Interconnection*</b>	938	MWh



**Daily Generation Mix for 5 December 2012**

<b>ST-Coal</b>	142,933	MWh
<b>ST-Oil</b>	-	MWh
<b>ST-Gas</b>	-	MWh
<b>Gas</b>	152,020	MWh
<b>Hydro</b>	9,073	MWh
<b>Distillate</b>	-	MWh
<b>Co-Gen</b>	2,183	MWh
<b>SPORE*</b>	214	MWh
<b>EGAT*</b>	724	MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand