

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 11 November 2012</b>	12,129 MW	12,241 MW	0.92%	
<b>Energy Demand for 11 November 2012</b>	260.10 GWh	258.19 GWh	-0.73%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

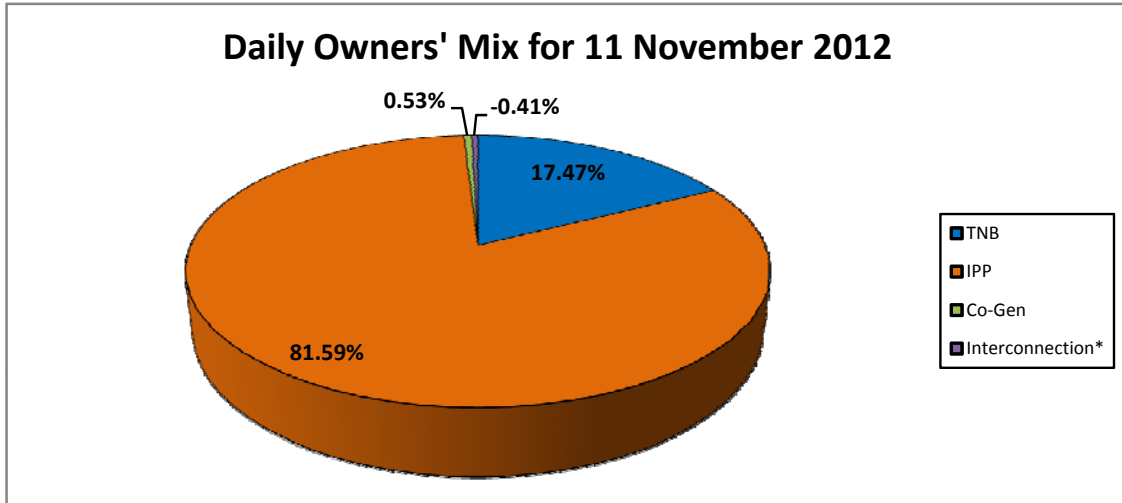
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

12-Nov-12

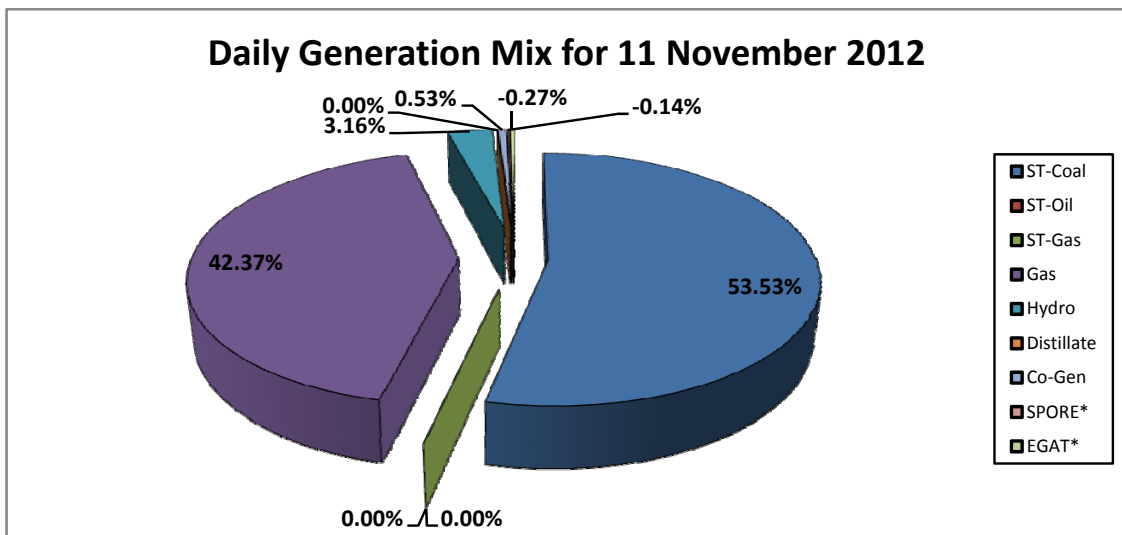
**Daily Owners' Mix for 11 November 2012**

TNB	45,104 MWh
IPP	210,654 MWh
Co-Gen	1,376 MWh
Interconnection*	(1,053) MWh



**Daily Generation Mix for 11 November 2012**

ST-Coal	138,201 MWh
ST-Oil	- MWh
ST-Gas	- MWh
Gas	109,391 MWh
Hydro	8,166 MWh
Distillate	- MWh
Co-Gen	1,376 MWh
SPORE*	(353) MWh
EGAT*	(700) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand