

## GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

|  | FORECAST   | ACTUAL     | VARIANCE |             |
|--|------------|------------|----------|-------------|
| Maximum Demand for 30 October 2012         | 15,284 MW  | 15,326 MW  | 0.27%    |             |
| Energy Demand for 30 October 2012          | 319.55 GWh | 317.89 GWh | -0.52%   |             |
| Highest Maximum Demand (20 June 2012)      | 15,685 MW  | 15,826 MW  | 0.90%    | *New MD     |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60%    | *New Energy |

Prepared by:

Electricity Market Operations

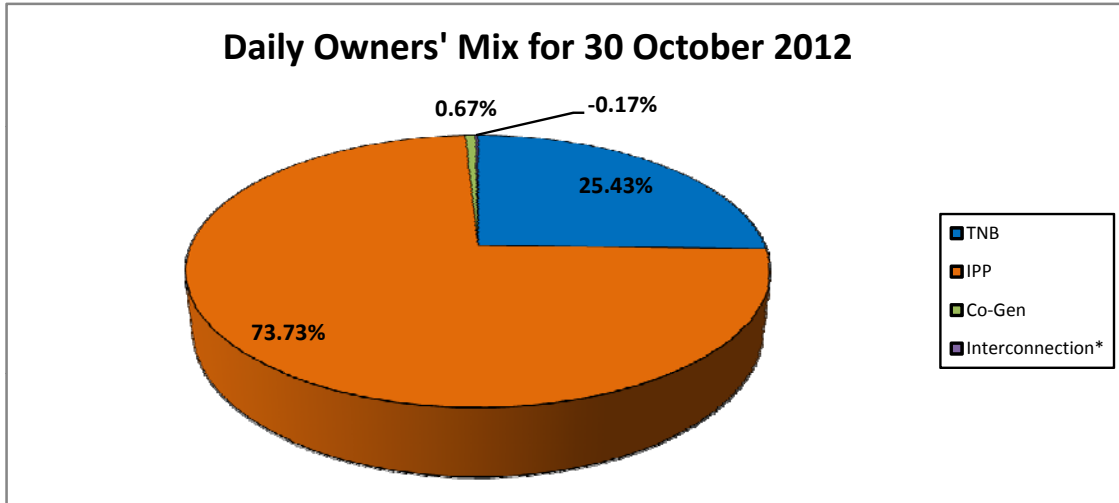
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

31-Oct-12

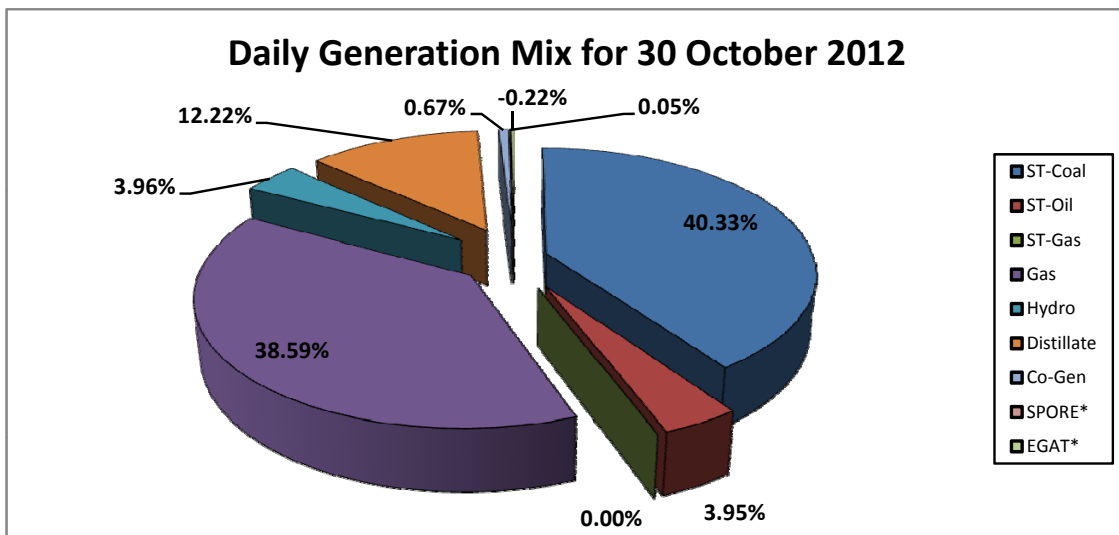
**Daily Owners' Mix for 30 October 2012**

|                  |             |
|------------------|-------------|
| TNB              | 80,838 MWh  |
| IPP              | 234,384 MWh |
| Co-Gen           | 2,132 MWh   |
| Interconnection* | (531) MWh   |



**Daily Generation Mix for 30 October 2012**

|            |             |
|------------|-------------|
| ST-Coal    | 128,349 MWh |
| ST-Oil     | 12,569 MWh  |
| ST-Gas     | - MWh       |
| Gas        | 122,807 MWh |
| Hydro      | 12,607 MWh  |
| Distillate | 38,890 MWh  |
| Co-Gen     | 2,132 MWh   |
| SPORE*     | 174 MWh     |
| EGAT*      | (705) MWh   |



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand