

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 30 September 2012</b>	12,843 MW	12,957 MW	0.89%	
<b>Energy Demand for 30 September 2012</b>	274.44 GWh	275.39 GWh	0.35%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

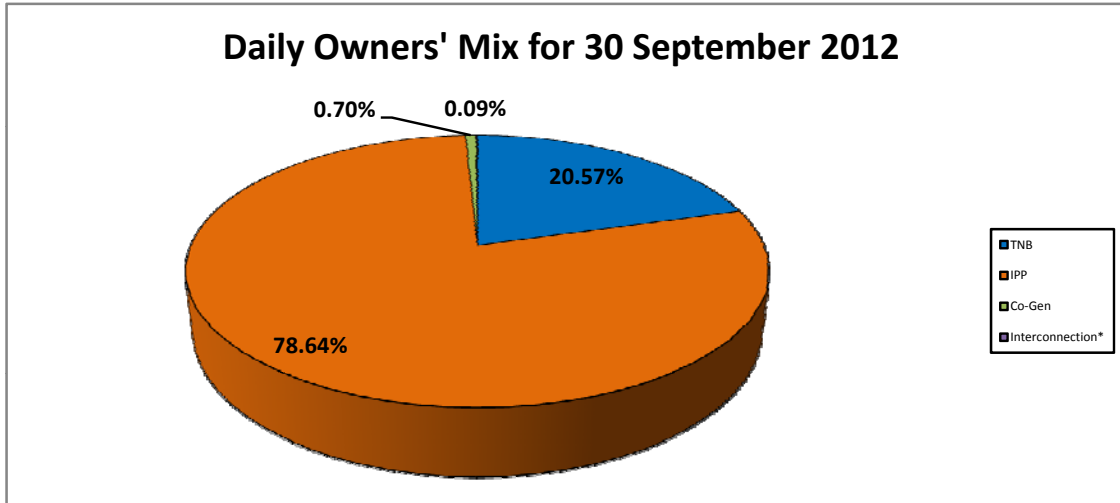
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

01-Oct-12

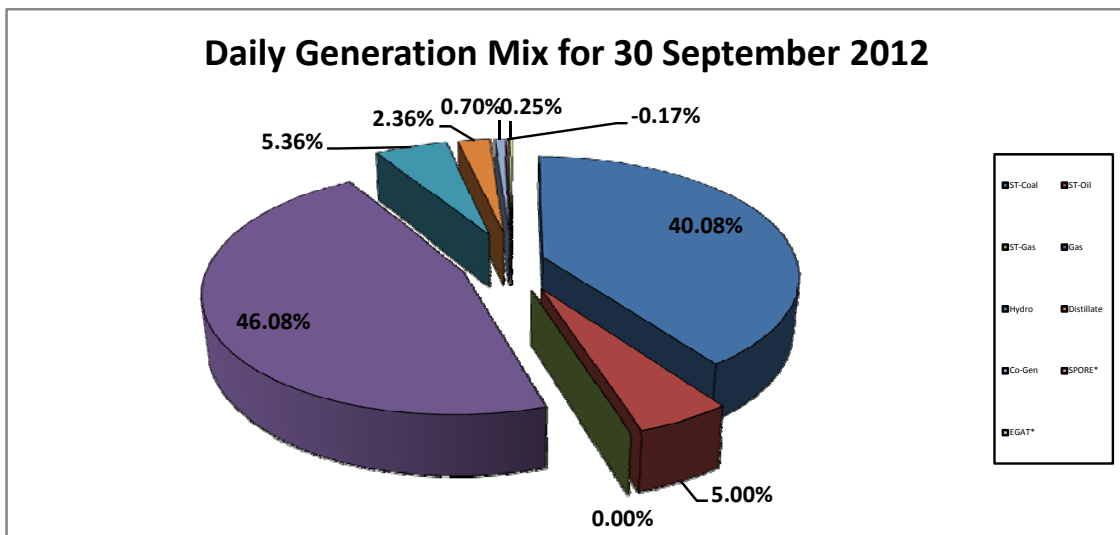
**Daily Owners' Mix for 30 September 2012**

TNB	56,752 MWh
IPP	216,929 MWh
Co-Gen	1,941 MWh
Interconnection*	235 MWh



**Daily Generation Mix for 30 September 2012**

ST-Coal	110,940 MWh
ST-Oil	13,843 MWh
ST-Gas	- MWh
Gas	127,537 MWh
Hydro	14,837 MWh
Distillate	6,524 MWh
Co-Gen	1,941 MWh
SPORE*	(458) MWh
EGAT*	693 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand