

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 15 September 2012</b>	13,191 MW	13,298 MW	0.81%	
<b>Energy Demand for 15 September 2012</b>	290.68 GWh	289.06 GWh	-0.56%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

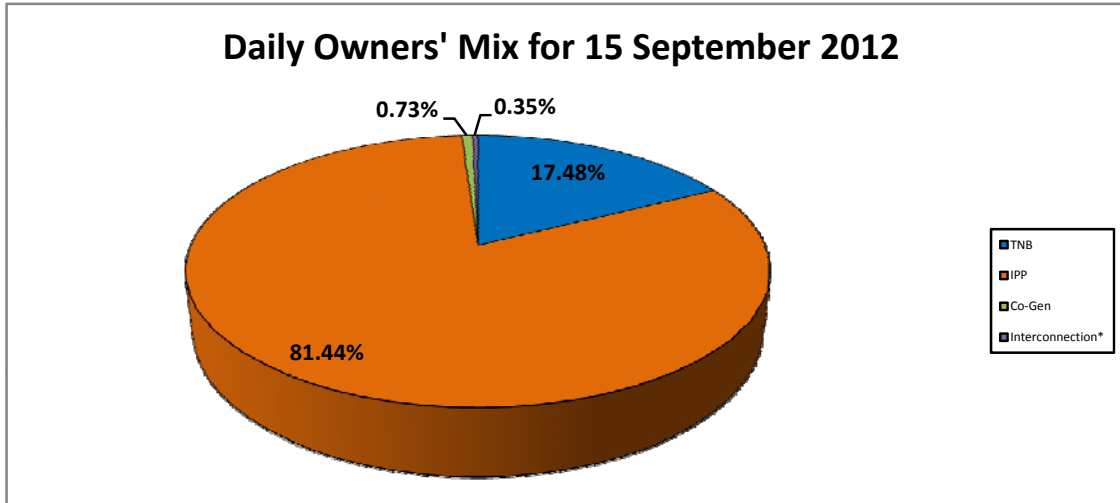
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

16-Sep-12

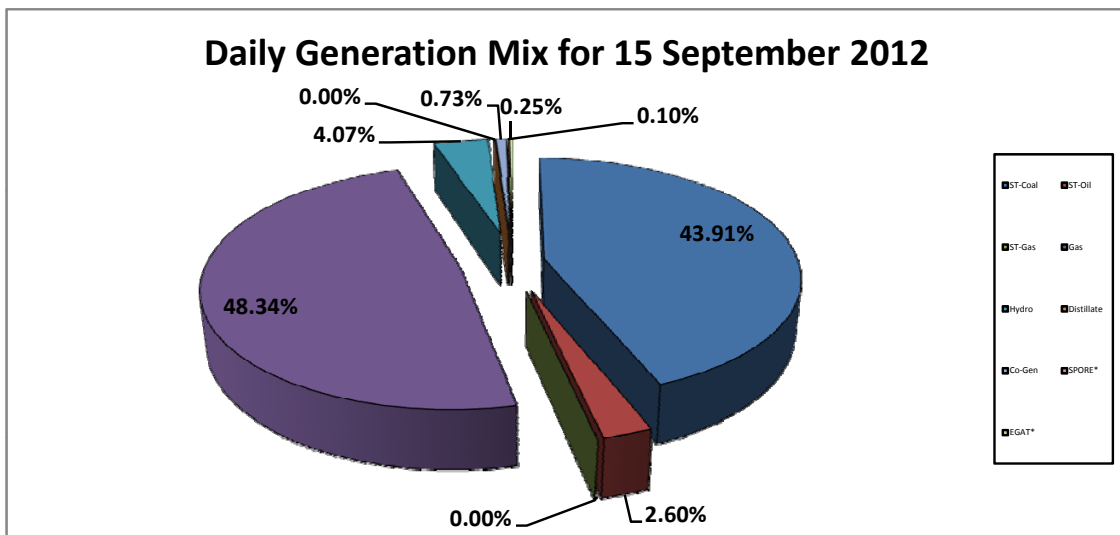
**Daily Owners' Mix for 15 September 2012**

TNB	50,885 MWh
IPP	237,068 MWh
Co-Gen	2,120 MWh
Interconnection*	1,015 MWh



**Daily Generation Mix for 15 September 2012**

ST-Coal	127,814 MWh
ST-Oil	7,575 MWh
ST-Gas	- MWh
Gas	140,706 MWh
Hydro	11,858 MWh
Distillate	- MWh
Co-Gen	2,120 MWh
SPORE*	286 MWh
EGAT*	729 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand