

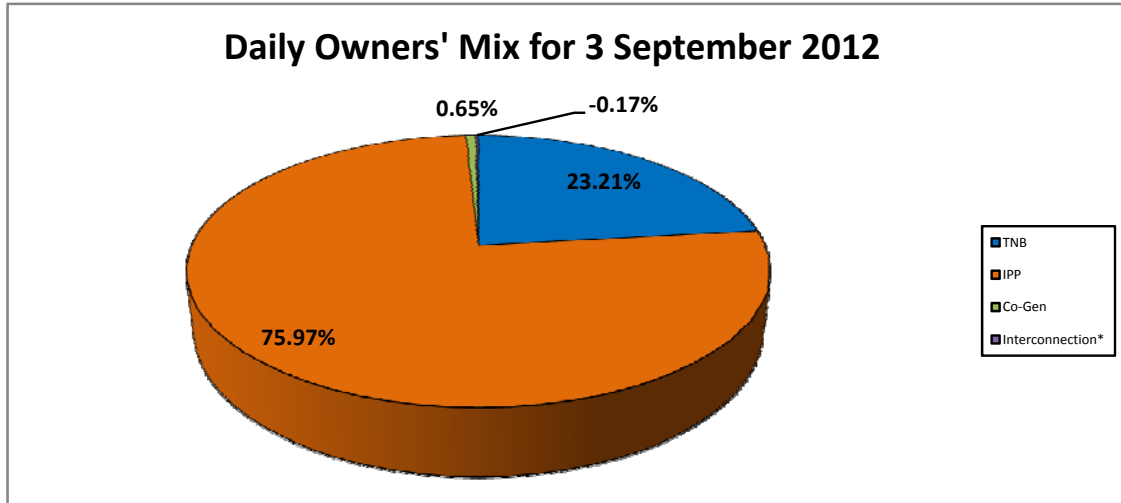
**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 3 September 2012</b>	15,283 MW	15,581 MW	1.95%	
<b>Energy Demand for 3 September 2012</b>	314.10 GWh	317.20 GWh	0.99%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

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Electricity Market Operations  
Electricity Supply & Market Regulations Dept.  
Energy Commission Malaysia  
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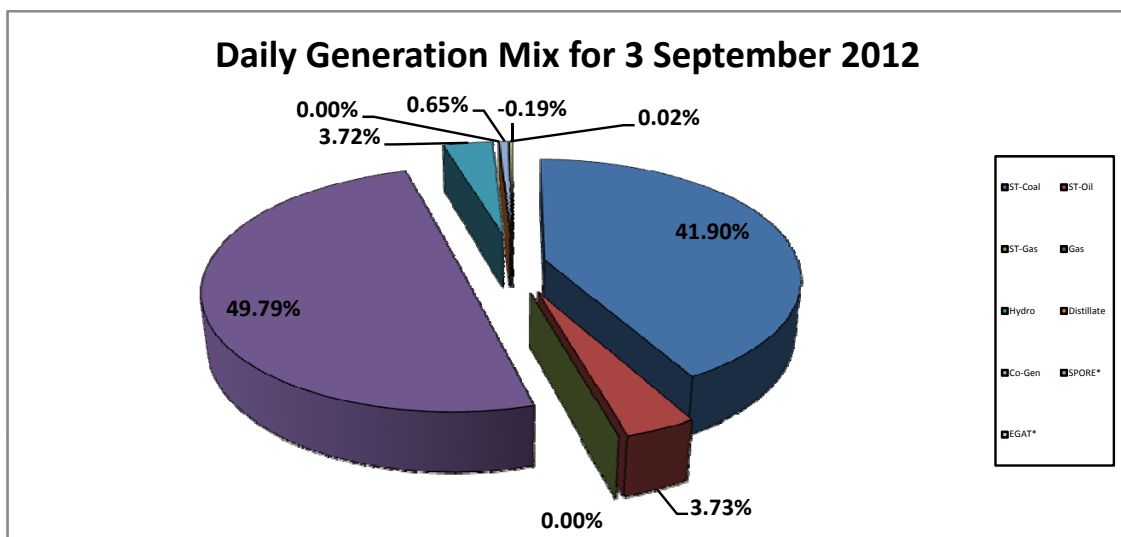
**Daily Owners' Mix for 3 September 2012**

TNB	73,622 MWh
IPP	240,962 MWh
Co-Gen	2,072 MWh
Interconnection*	(541) MWh



**Daily Generation Mix for 3 September 2012**

ST-Coal	132,957 MWh
ST-Oil	11,842 MWh
ST-Gas	- MWh
Gas	157,990 MWh
Hydro	11,795 MWh
Distillate	- MWh
Co-Gen	2,072 MWh
SPORE*	68 MWh
EGAT*	(609) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand