## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

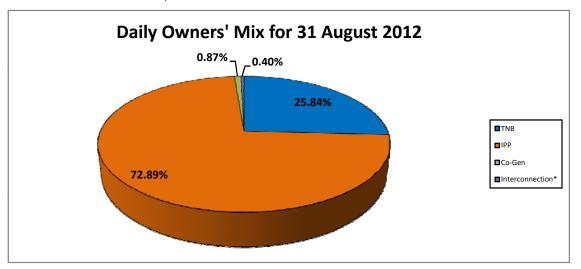
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 31 August 2012	12,190 MW	12,316 MW	1.03%
Energy Demand for 31 August 2012	259.27 GWh	261.24 GWh	0.76%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

Prepared by:

**Electricity Market Operations** Electricity Supply & Market Regulations Dept. **Energy Commission Malaysia** 01-Sep-12

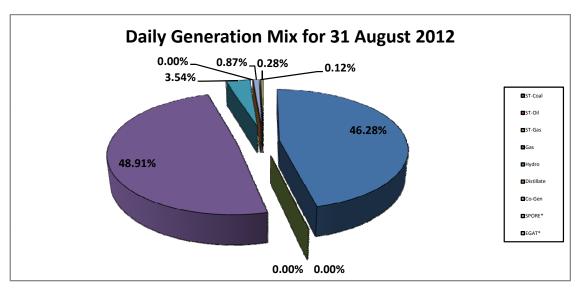
## Daily Owners' Mix for 31 August 2012

TNB	68,056	MWh
IPP	191,939	MWh
Co-Gen	2,294	MWh
Interconnection*	1,048	MWh



## **Daily Generation Mix for 31 August 2012**

ST-Coal	121,882	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	128,791	MWh
Hydro	9,322	MWh
Distillate	-	MWh
Co-Gen	2,294	MWh
SPORE*	322	MWh
EGAT*	726	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand