

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 24 August 2012</b>	13,191 MW	13,541 MW	2.65%	
<b>Energy Demand for 24 August 2012</b>	280.75 GWh	284.62 GWh	1.38%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

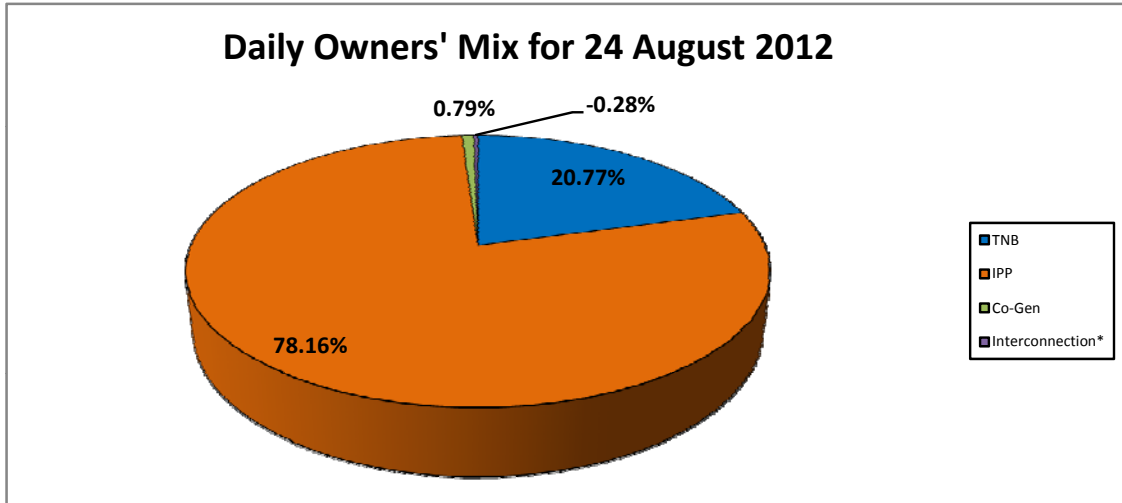
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

25-Aug-12

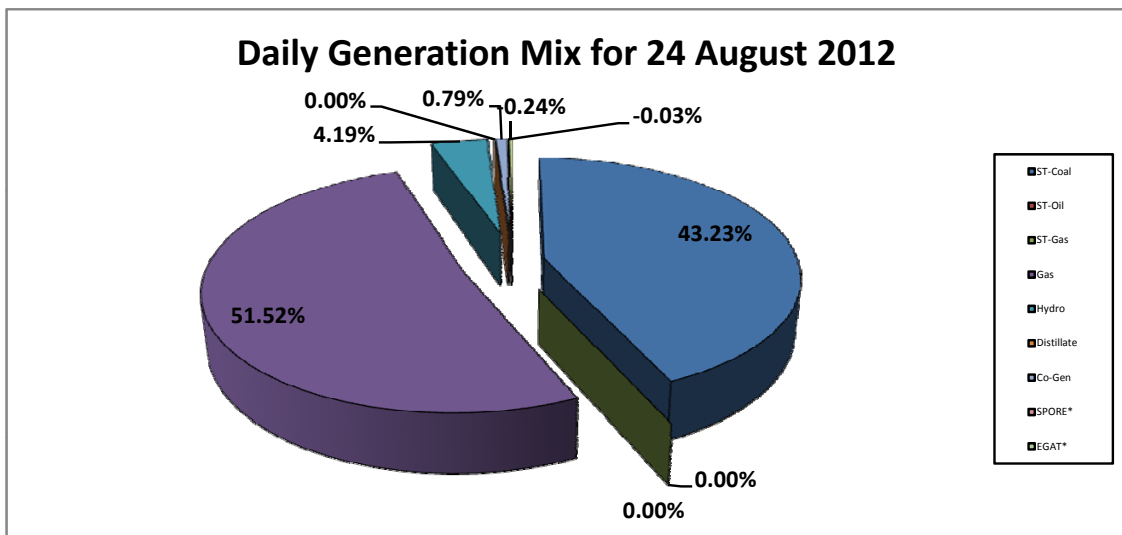
**Daily Owners' Mix for 24 August 2012**

TNB	59,123	MWh
IPP	222,469	MWh
Co-Gen	2,236	MWh
Interconnection*	(791)	MWh



**Daily Generation Mix for 24 August 2012**

ST-Coal	123,051	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	146,625	MWh
Hydro	11,916	MWh
Distillate	-	MWh
Co-Gen	2,236	MWh
SPORE*	(94)	MWh
EGAT*	(697)	MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand