GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

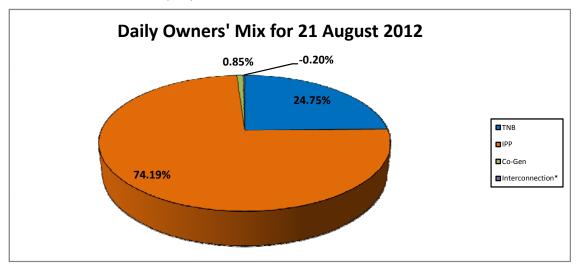
| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 21 August 2012 | 11,159 MW | 10,770 MW | -3.49% |
| Energy Demand for 21 August 2012 | 220.56 GWh | 219.23 GWh | -0.60% |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% |

Prepared by:

Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
22-Aug-12

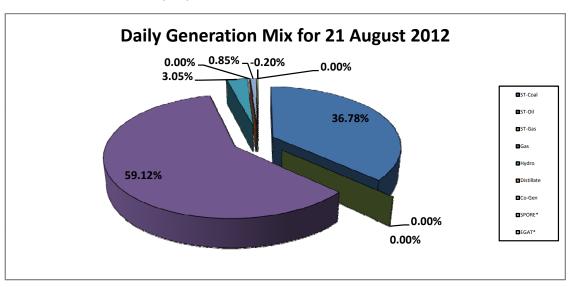
Daily Owners' Mix for 21 August 2012

| TNB | 54,263 | MWh |
|------------------|---------|-----|
| IPP | 162,649 | MWh |
| Co-Gen | 1,871 | MWh |
| Interconnection* | (443) | MWh |



Daily Generation Mix for 21 August 2012

| ST-Coal | 80,629 | MWh |
|------------|---------|-----|
| ST-Oil | - | MWh |
| ST-Gas | - | MWh |
| Gas | 129,599 | MWh |
| Hydro | 6,684 | MWh |
| Distillate | - | MWh |
| Co-Gen | 1,871 | MWh |
| SPORE* | (4) | MWh |
| EGAT* | (439) | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand