GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

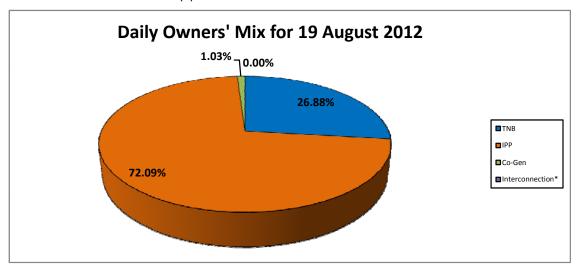
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	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 19 August 2012	10,289 MW	10,100 MW	-1.84%
Energy Demand for 19 August 2012	210.39 GWh	228.50 GWh	8.61%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
20-Aug-12

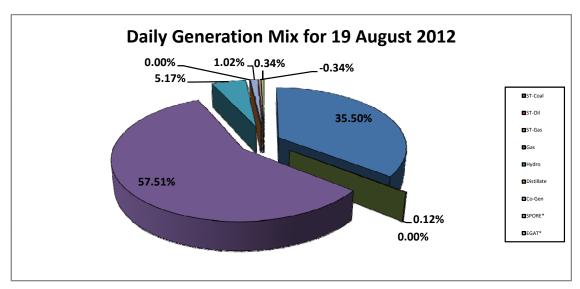
Daily Owners' Mix for 19 August 2012

TNB	57,255	MWh
IPP	153,570	MWh
Co-Gen	2,194	MWh
Interconnection*	(1)	MWh



Daily Generation Mix for 19 August 2012

ST-Coal	76,136	MWh
ST-Oil	268	MWh
ST-Gas	-	MWh
Gas	123,340	MWh
Hydro	11,081	MWh
Distillate	-	MWh
Co-Gen	2,194	MWh
SPORE*	(733)	MWh
EGAT*	732	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand