GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

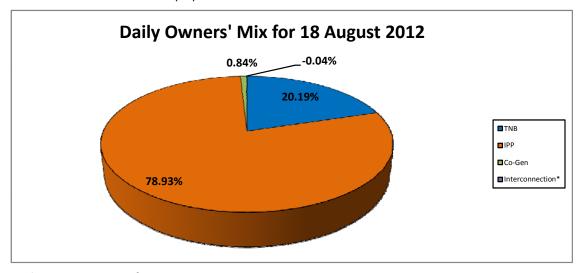
| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 18 August 2012 | 10,945 MW | 11,546 MW | 5.49% |
| Energy Demand for 18 August 2012 | 244.52 GWh | 249.63 GWh | 2.09% |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% |

*New MD

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
19-Aug-12

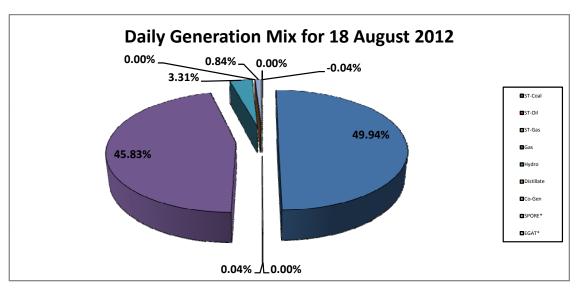
Daily Owners' Mix for 18 August 2012

| TNB | 50,677 | MWh |
|------------------|---------|-----|
| IPP | 198,086 | MWh |
| Co-Gen | 2,116 | MWh |
| Interconnection* | (97) | MWh |



Daily Generation Mix for 18 August 2012

| ST-Coal | 125,333 | MWh |
|------------|---------|-----|
| ST-Oil | - | MWh |
| ST-Gas | 100 | MWh |
| Gas | 115,015 | MWh |
| Hydro | 8,315 | MWh |
| Distillate | - | MWh |
| Co-Gen | 2,116 | MWh |
| SPORE* | (97) | MWh |
| EGAT* | - | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand