

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 15 August 2012</b>	15,180 MW	15,369 MW	1.25%	
<b>Energy Demand for 15 August 2012</b>	322.72 GWh	322.79 GWh	0.02%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

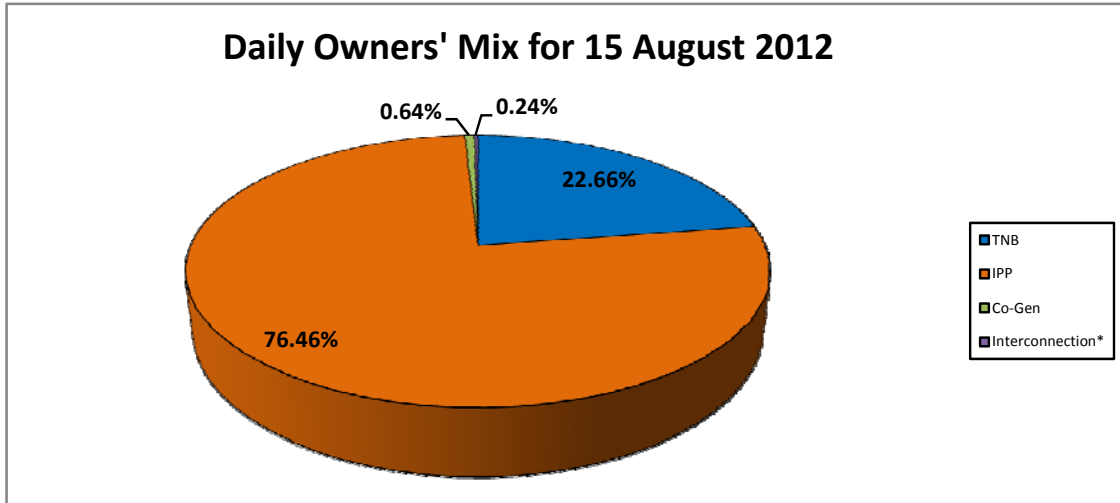
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

16-Aug-12

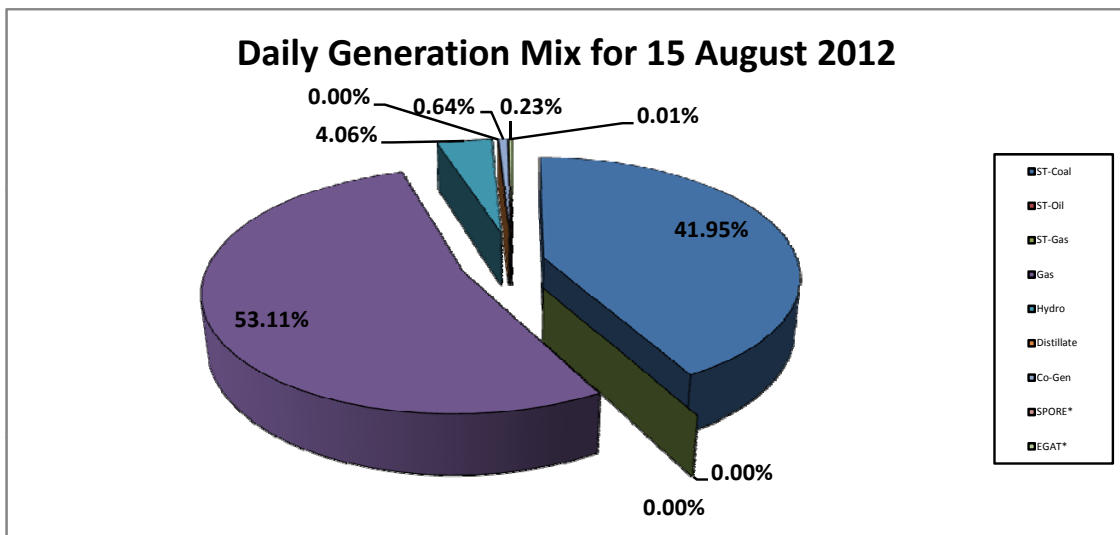
**Daily Owners' Mix for 15 August 2012**

TNB	73,506 MWh
IPP	247,977 MWh
Co-Gen	2,069 MWh
Interconnection*	767 MWh



**Daily Generation Mix for 15 August 2012**

ST-Coal	136,067 MWh
ST-Oil	- MWh
ST-Gas	- MWh
Gas	172,248 MWh
Hydro	13,168 MWh
Distillate	- MWh
Co-Gen	2,069 MWh
SPORE*	36 MWh
EGAT*	731 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand