

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 13 August 2012</b>	15,221 MW	15,510 MW	1.90%	
<b>Energy Demand for 13 August 2012</b>	316.08 GWh	318.18 GWh	0.66%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

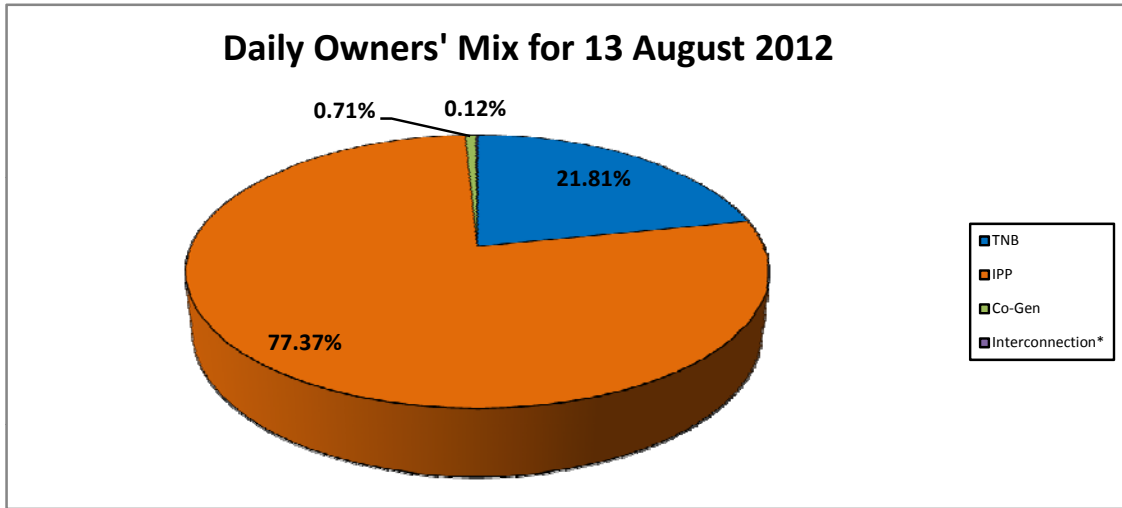
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

14-Aug-12

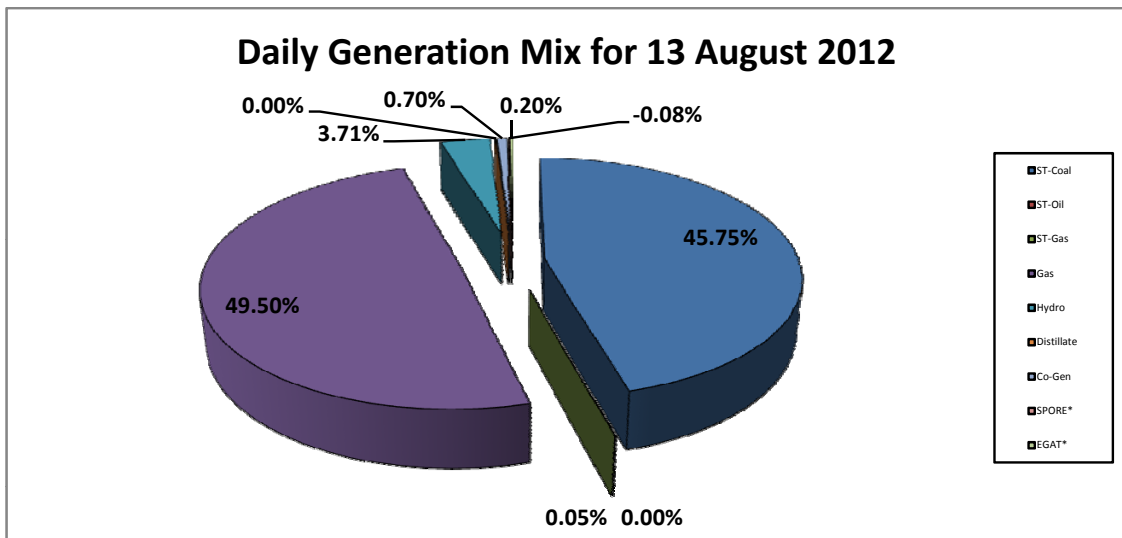
**Daily Owners' Mix for 13 August 2012**

TNB	69,548 MWh
IPP	246,755 MWh
Co-Gen	2,252 MWh
Interconnection*	379 MWh



**Daily Generation Mix for 13 August 2012**

ST-Coal	146,159 MWh
ST-Oil	- MWh
ST-Gas	164 MWh
Gas	158,130 MWh
Hydro	11,850 MWh
Distillate	- MWh
Co-Gen	2,252 MWh
SPORE*	(259) MWh
EGAT*	638 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand