

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 5 August 2012 | 12,675 MW | 12,423 MW | -1.99% | |
| Energy Demand for 5 August 2012 | 271.16 GWh | 268.48 GWh | -0.99% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:

Electricity Market Operations

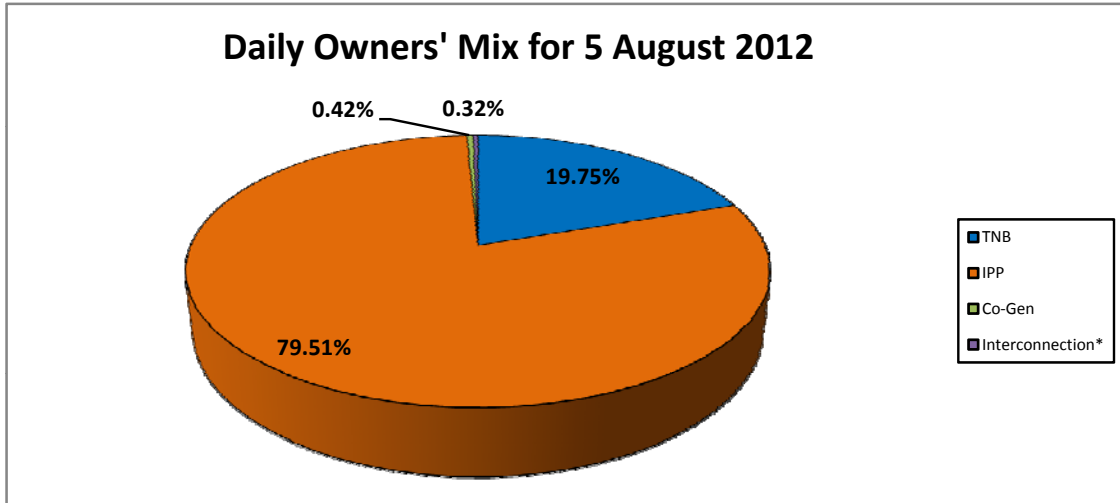
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

06-Aug-12

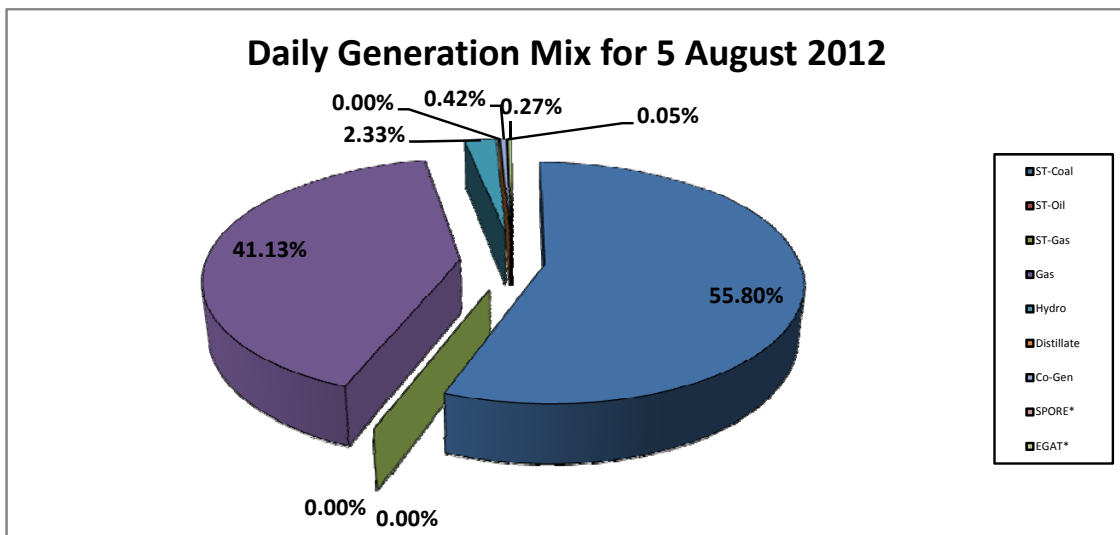
Daily Owners' Mix for 5 August 2012

| | |
|------------------|-------------|
| TNB | 53,351 MWh |
| IPP | 214,848 MWh |
| Co-Gen | 1,138 MWh |
| Interconnection* | 862 MWh |



Daily Generation Mix for 5 August 2012

| | |
|------------|-------------|
| ST-Coal | 150,776 MWh |
| ST-Oil | - MWh |
| ST-Gas | - MWh |
| Gas | 111,130 MWh |
| Hydro | 6,293 MWh |
| Distillate | - MWh |
| Co-Gen | 1,138 MWh |
| SPORE* | 132 MWh |
| EGAT* | 730 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand