

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 31 July 2012 | 15,046 MW | 14,903 MW | -0.95% | |
| Energy Demand for 31 July 2012 | 315.92 GWh | 313.97 GWh | -0.62% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:

Electricity Market Operations

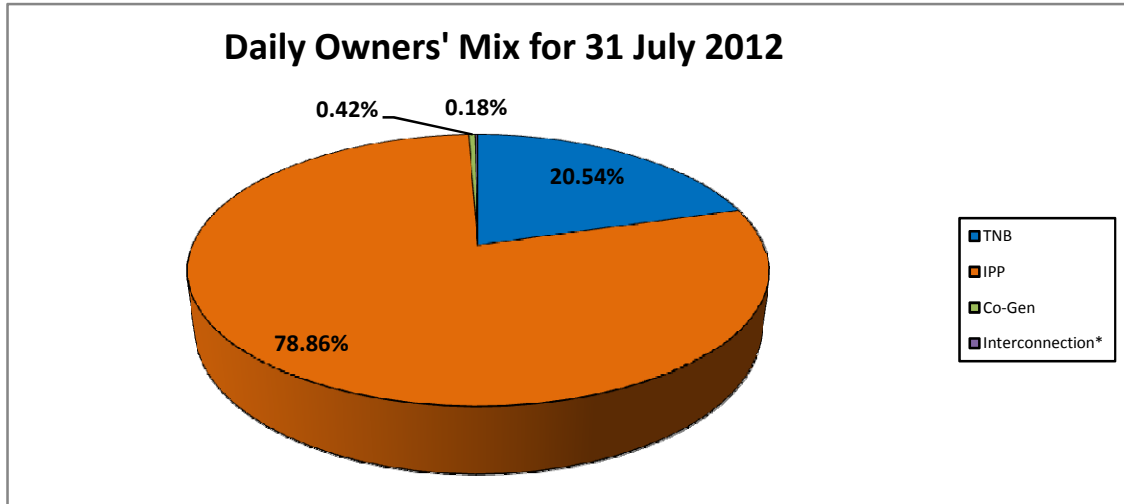
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

01-Aug-12

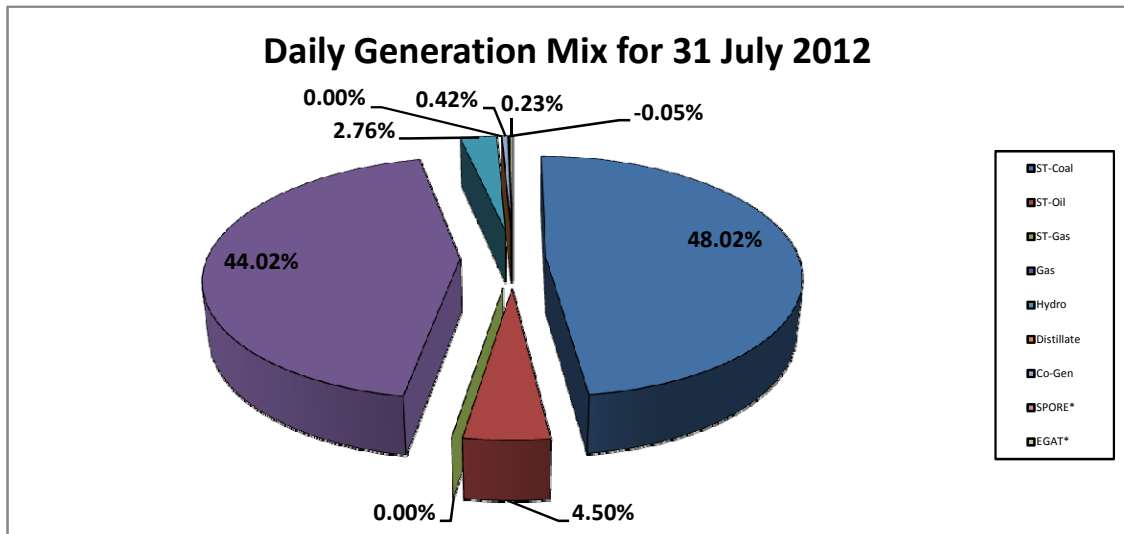
Daily Owners' Mix for 31 July 2012

| | |
|------------------|-------------|
| TNB | 64,723 MWh |
| IPP | 248,489 MWh |
| Co-Gen | 1,313 MWh |
| Interconnection* | 557 MWh |



Daily Generation Mix for 31 July 2012

| | |
|------------|-------------|
| ST-Coal | 151,456 MWh |
| ST-Oil | 14,191 MWh |
| ST-Gas | - MWh |
| Gas | 138,849 MWh |
| Hydro | 8,716 MWh |
| Distillate | - MWh |
| Co-Gen | 1,313 MWh |
| SPORE* | (170) MWh |
| EGAT* | 727 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand