

## GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

	FORECAST	ACTUAL	VARIANCE	
Maximum Demand for 30 July 2012	15,225 MW	15,175 MW	-0.33%	
Energy Demand for 30 July 2012	314.94 GWh	312.00 GWh	-0.93%	
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%	*New MD
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%	*New Energy

Prepared by:

Electricity Market Operations

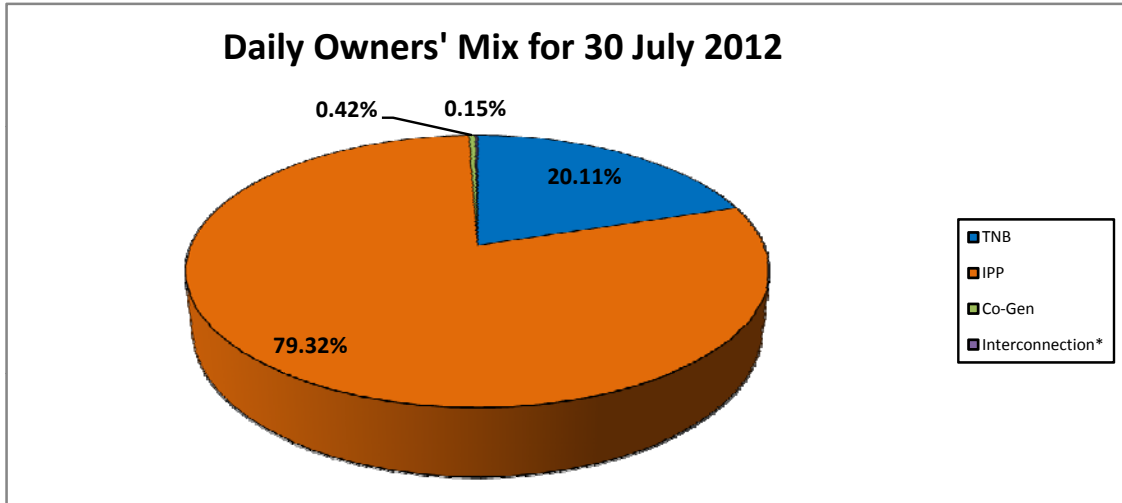
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

31-Jul-12

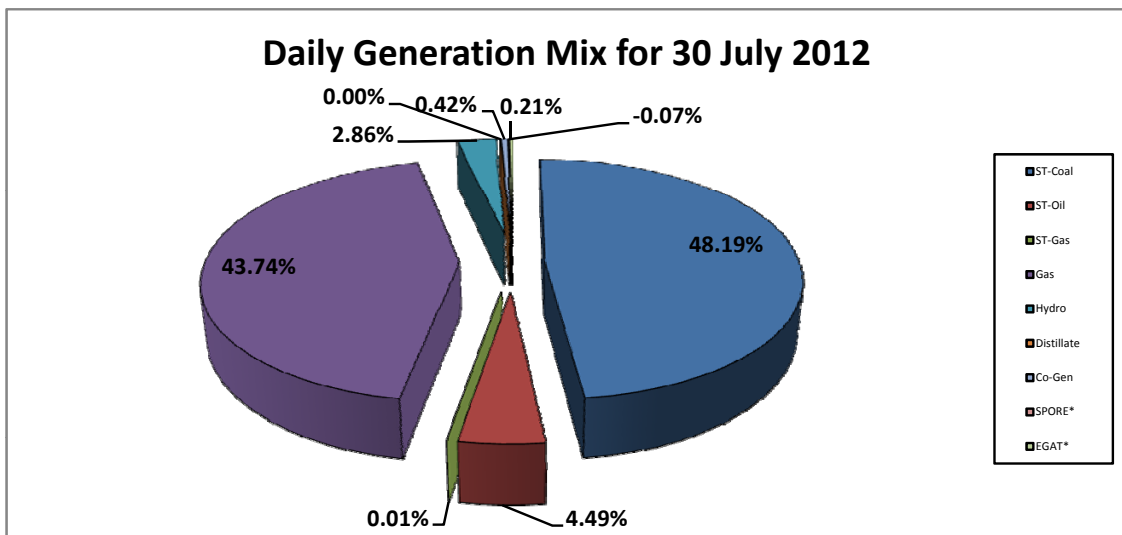
**Daily Owners' Mix for 30 July 2012**

<b>TNB</b>	62,924 MWh
<b>IPP</b>	248,206 MWh
<b>Co-Gen</b>	1,326 MWh
<b>Interconnection*</b>	459 MWh



**Daily Generation Mix for 30 July 2012**

<b>ST-Coal</b>	150,988 MWh
<b>ST-Oil</b>	14,067 MWh
<b>ST-Gas</b>	34 MWh
<b>Gas</b>	137,067 MWh
<b>Hydro</b>	8,974 MWh
<b>Distillate</b>	- MWh
<b>Co-Gen</b>	1,326 MWh
<b>SPORE*</b>	(209) MWh
<b>EGAT*</b>	668 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand