

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 29 July 2012</b>	12,907 MW	12,825 MW	-0.64%	
<b>Energy Demand for 29 July 2012</b>	276.75 GWh	273.17 GWh	-1.29%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

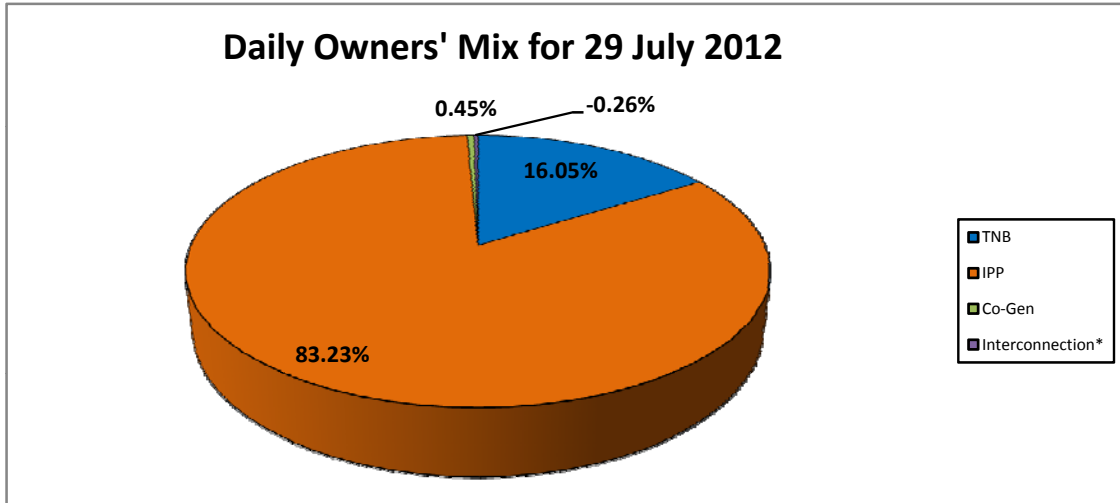
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

30-Jul-12

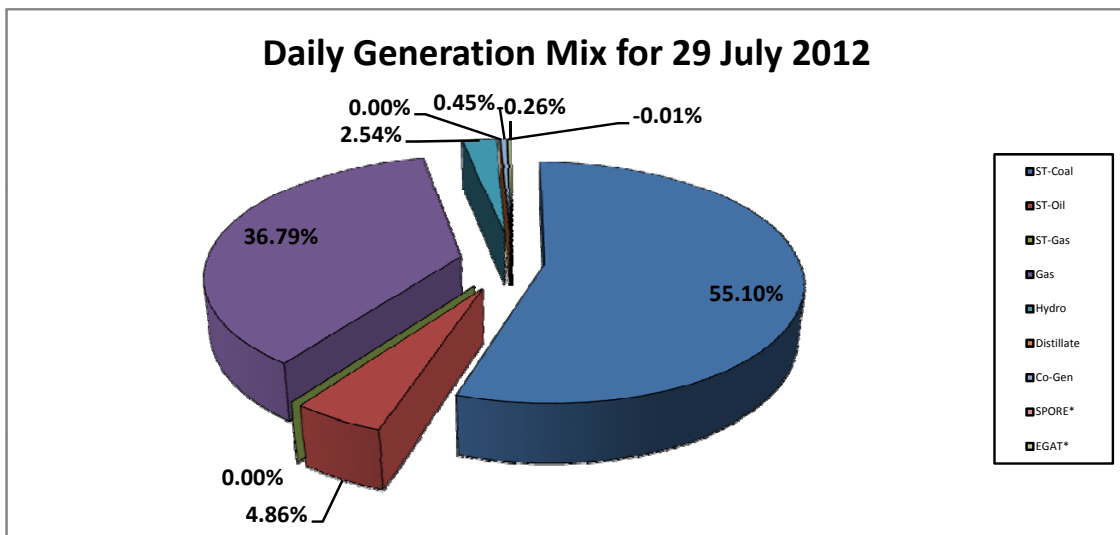
**Daily Owners' Mix for 29 July 2012**

<b>TNB</b>	43,844 MWh
<b>IPP</b>	227,359 MWh
<b>Co-Gen</b>	1,241 MWh
<b>Interconnection*</b>	(722) MWh



**Daily Generation Mix for 29 July 2012**

<b>ST-Coal</b>	150,507 MWh
<b>ST-Oil</b>	13,275 MWh
<b>ST-Gas</b>	- MWh
<b>Gas</b>	100,489 MWh
<b>Hydro</b>	6,932 MWh
<b>Distillate</b>	- MWh
<b>Co-Gen</b>	1,241 MWh
<b>SPORE*</b>	(21) MWh
<b>EGAT*</b>	(701) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand