

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 23 July 2012 | 14,874 MW | 15,131 MW | 1.73% | |
| Energy Demand for 23 July 2012 | 305.88 GWh | 310.56 GWh | 1.53% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:

Electricity Market Operations

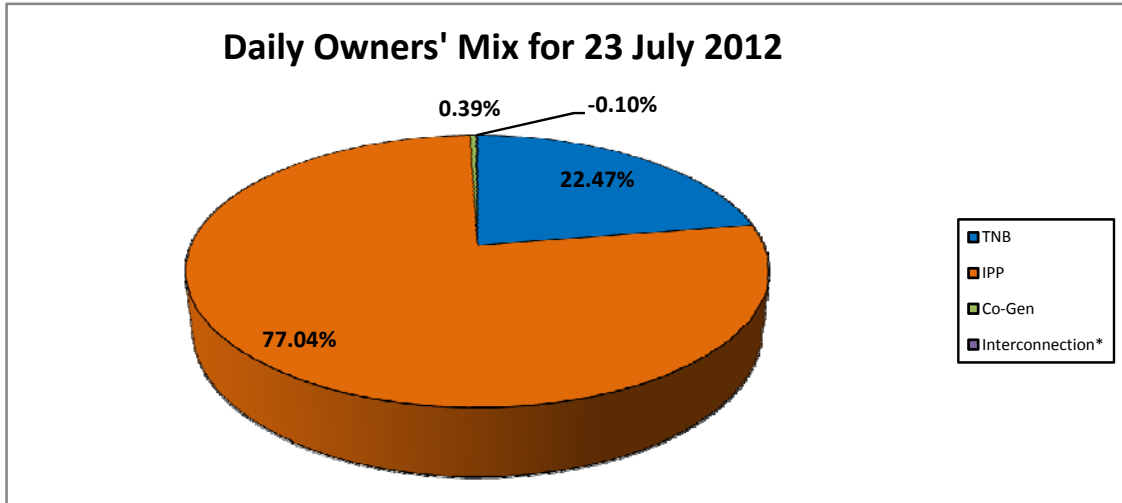
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

24-Jul-12

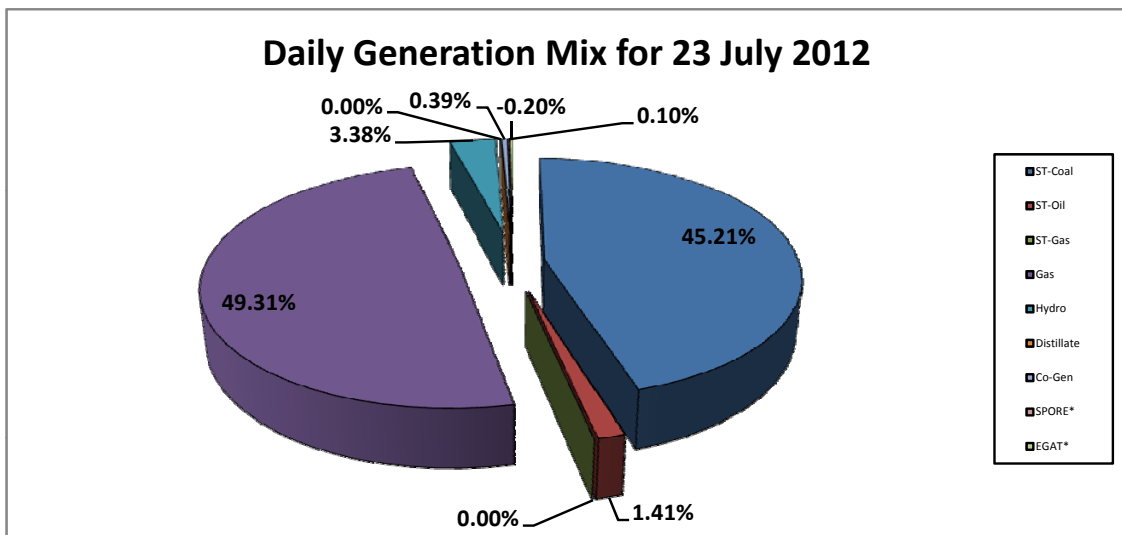
Daily Owners' Mix for 23 July 2012

| | |
|------------------|-------------|
| TNB | 69,770 MWh |
| IPP | 239,268 MWh |
| Co-Gen | 1,215 MWh |
| Interconnection* | (306) MWh |



Daily Generation Mix for 23 July 2012

| | |
|------------|-------------|
| ST-Coal | 140,680 MWh |
| ST-Oil | 4,402 MWh |
| ST-Gas | - MWh |
| Gas | 153,429 MWh |
| Hydro | 10,527 MWh |
| Distillate | - MWh |
| Co-Gen | 1,215 MWh |
| SPORE* | 304 MWh |
| EGAT* | (610) MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand