## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

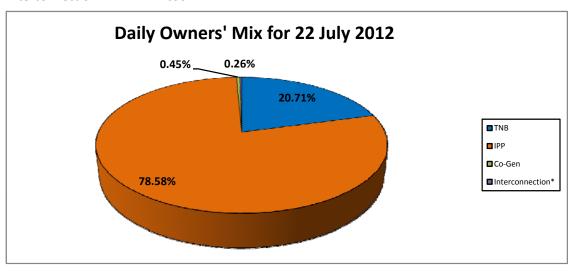
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 22 July 2012	12,525 MW	12,731 MW	1.64%
Energy Demand for 22 July 2012	267.12 GWh	269.33 GWh	0.83%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

Prepared by:

Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
23-Jul-12

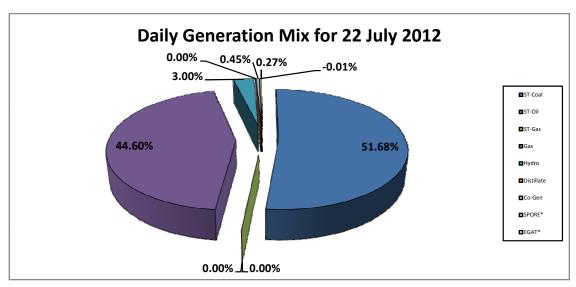
## Daily Owners' Mix for 22 July 2012

TNB	56,053	MWh
IPP	212,737	MWh
Co-Gen	1,230	MWh
Interconnection*	695	MWh



## **Daily Generation Mix for 22 July 2012**

ST-Coal	139,920	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	120,758	MWh
Hydro	8,112	MWh
Distillate	-	MWh
Co-Gen	1,230	MWh
SPORE*	(26)	MWh
EGAT*	721	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand