GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

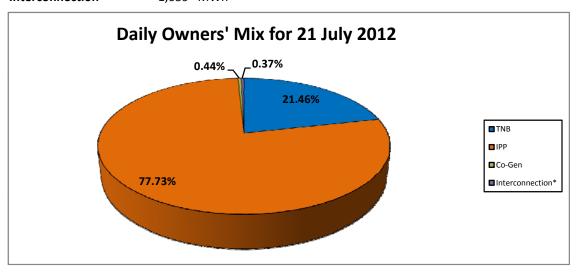
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 21 July 2012	12,774 MW	12,960 MW	1.46%
Energy Demand for 21 July 2012	284.27 GWh	285.46 GWh	0.42%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 22-Jul-12

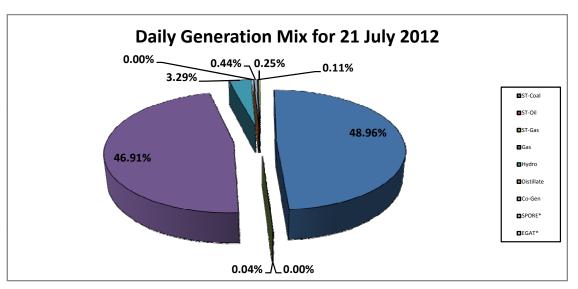
Daily Owners' Mix for 21 July 2012

TNB	61,719	MWh
IPP	223,534	MWh
Co-Gen	1,261	MWh
Interconnection*	1.059	MWh



Daily Generation Mix for 21 July 2012

ST-Coal	140,795	MWh
ST-Oil	-	MWh
ST-Gas	101	MWh
Gas	134,891	MWh
Hydro	9,466	MWh
Distillate	-	MWh
Co-Gen	1,261	MWh
SPORE*	329	MWh
EGAT*	730	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand