

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

	FORECAST	ACTUAL	VARIANCE	
Maximum Demand for 19 July 2012	14,714 MW	14,616 MW	-0.67%	
Energy Demand for 19 July 2012	306.79 GWh	304.25 GWh	-0.83%	
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%	*New MD
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%	*New Energy

Prepared by:

Electricity Market Operations

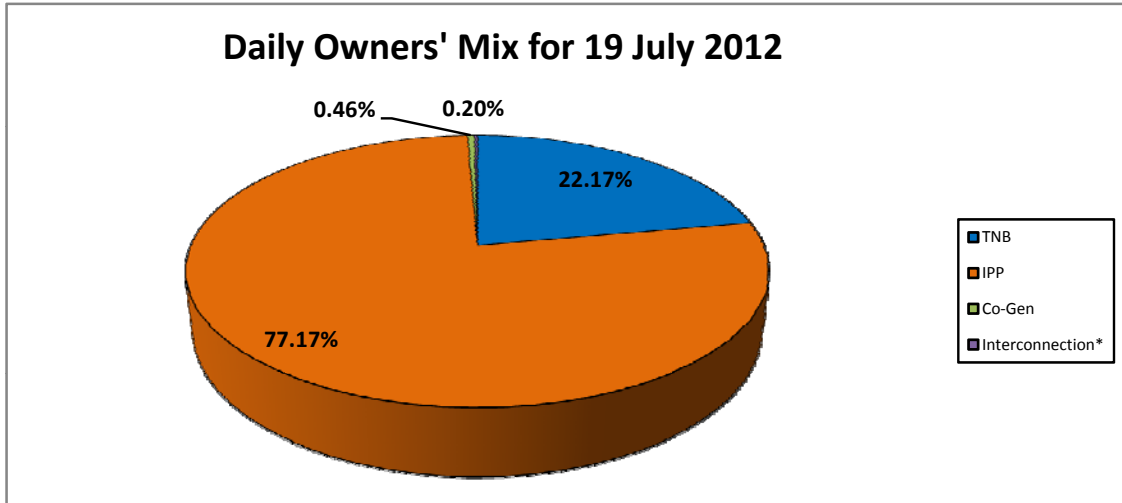
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

20-Jul-12

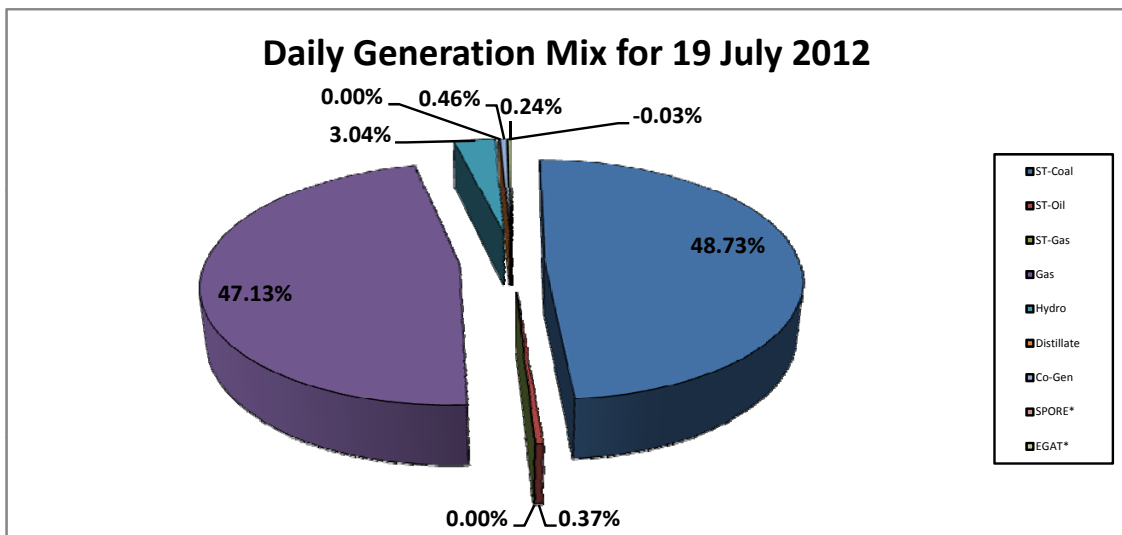
Daily Owners' Mix for 19 July 2012

TNB	67,716 MWh
IPP	235,745 MWh
Co-Gen	1,412 MWh
Interconnection*	624 MWh



Daily Generation Mix for 19 July 2012

ST-Coal	148,958 MWh
ST-Oil	1,138 MWh
ST-Gas	- MWh
Gas	144,074 MWh
Hydro	9,291 MWh
Distillate	- MWh
Co-Gen	1,412 MWh
SPORE*	(104) MWh
EGAT*	728 MWh



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand