

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

	FORECAST	ACTUAL	VARIANCE	
Maximum Demand for 18 July 2012	14,885 MW	14,907 MW	0.15%	
Energy Demand for 18 July 2012	308.02 GWh	307.28 GWh	-0.24%	
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%	*New MD
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%	*New Energy

Prepared by:

Electricity Market Operations

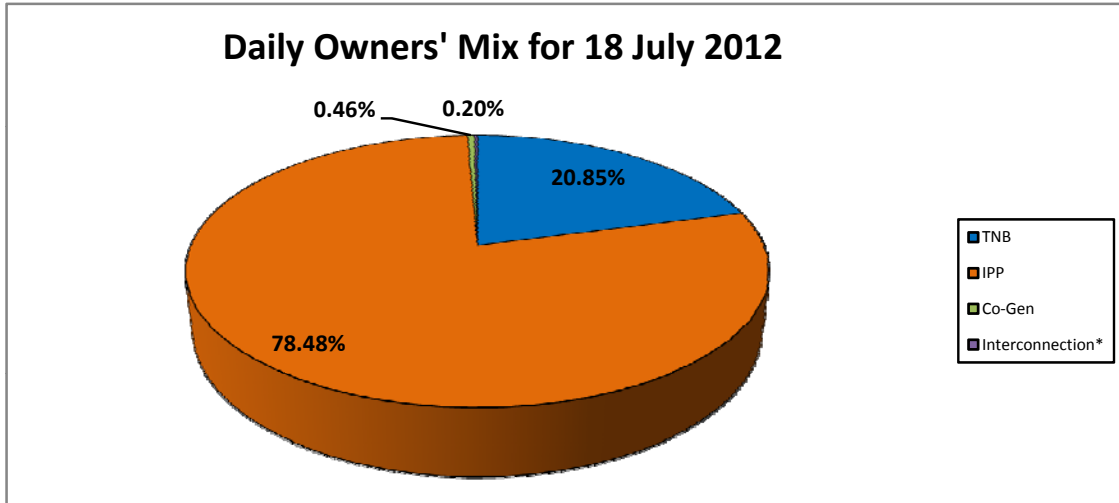
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

19-Jul-12

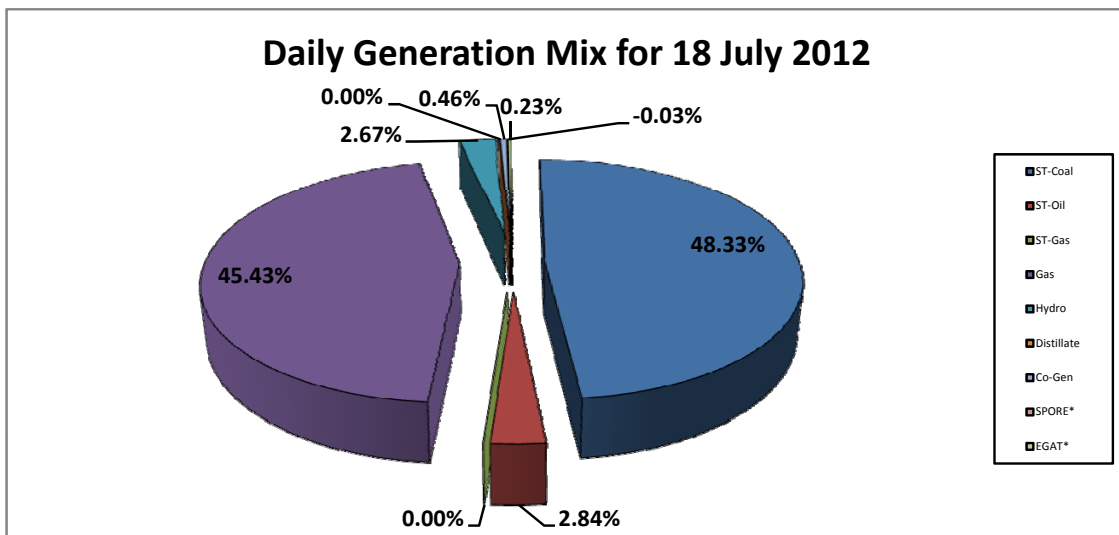
Daily Owners' Mix for 18 July 2012

TNB	64,329 MWh
IPP	242,139 MWh
Co-Gen	1,429 MWh
Interconnection*	621 MWh



Daily Generation Mix for 18 July 2012

ST-Coal	149,220 MWh
ST-Oil	8,756 MWh
ST-Gas	- MWh
Gas	140,243 MWh
Hydro	8,249 MWh
Distillate	- MWh
Co-Gen	1,429 MWh
SPORE*	(103) MWh
EGAT*	724 MWh



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand