

## GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

	FORECAST	ACTUAL	VARIANCE	
Maximum Demand for 14 July 2012	13,245 MW	13,213 MW	-0.24%	
Energy Demand for 14 July 2012	290.52 GWh	290.76 GWh	0.08%	
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%	*New MD
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%	*New Energy

Prepared by:

Electricity Market Operations

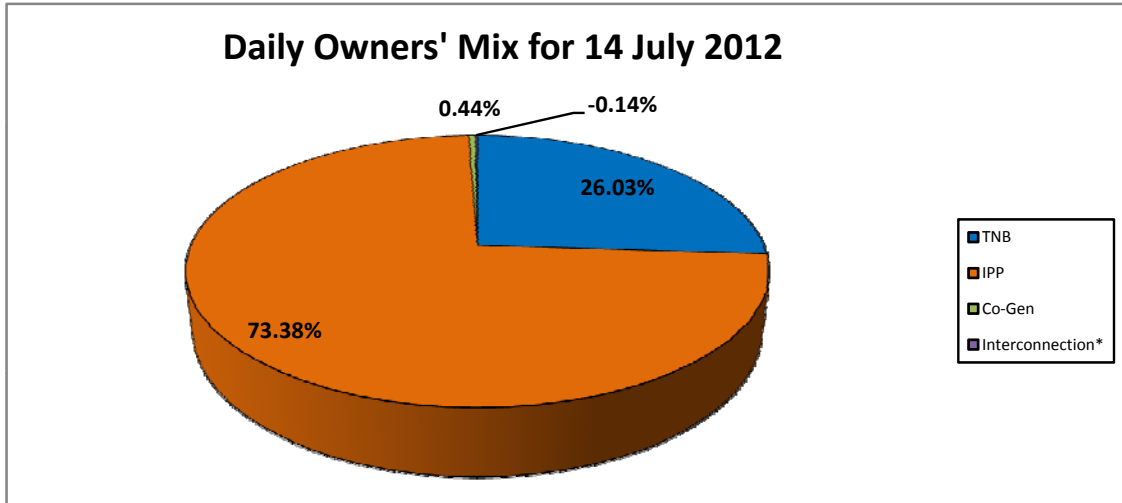
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

15-Jul-12

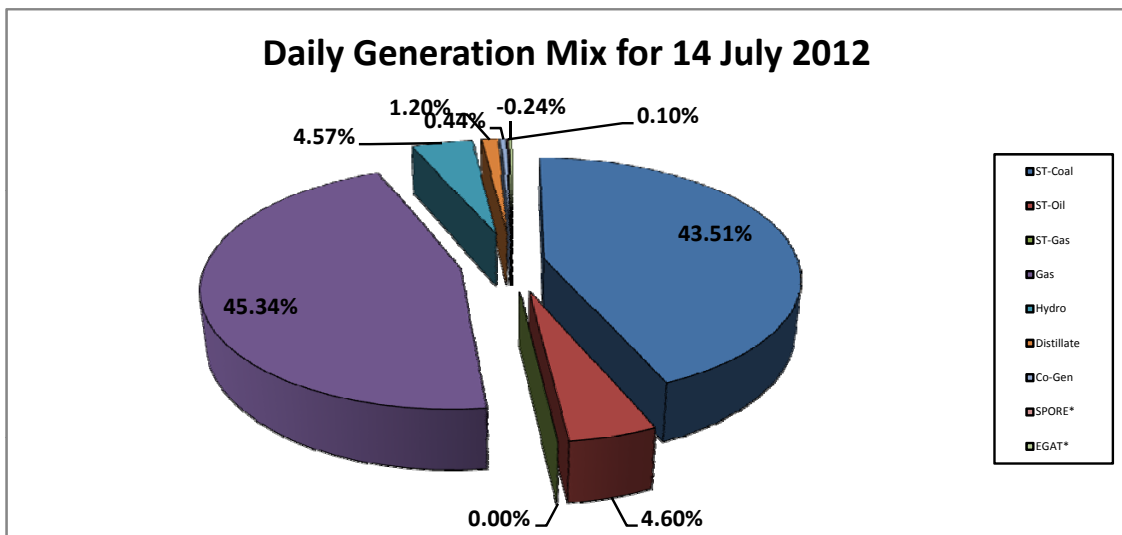
**Daily Owners' Mix for 14 July 2012**

<b>TNB</b>	75,695 MWh
<b>IPP</b>	213,365 MWh
<b>Co-Gen</b>	1,281 MWh
<b>Interconnection*</b>	(420) MWh



**Daily Generation Mix for 14 July 2012**

<b>ST-Coal</b>	126,770 MWh
<b>ST-Oil</b>	13,398 MWh
<b>ST-Gas</b>	- MWh
<b>Gas</b>	132,094 MWh
<b>Hydro</b>	13,306 MWh
<b>Distillate</b>	3,492 MWh
<b>Co-Gen</b>	1,281 MWh
<b>SPORE*</b>	282 MWh
<b>EGAT*</b>	(702) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand