

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---------------------------------------------------|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 12 July 2012 | 15,197 MW | 15,307 MW | 0.72% | |
| Energy Demand for 12 July 2012 | 316.09 GWh | 317.19 GWh | 0.35% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:

Electricity Market Operations

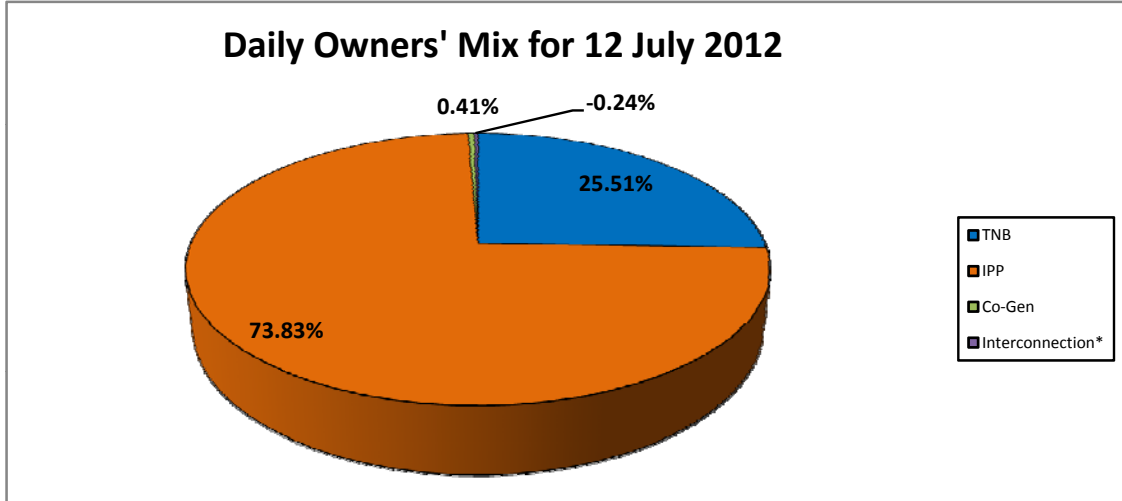
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

13-Jul-12

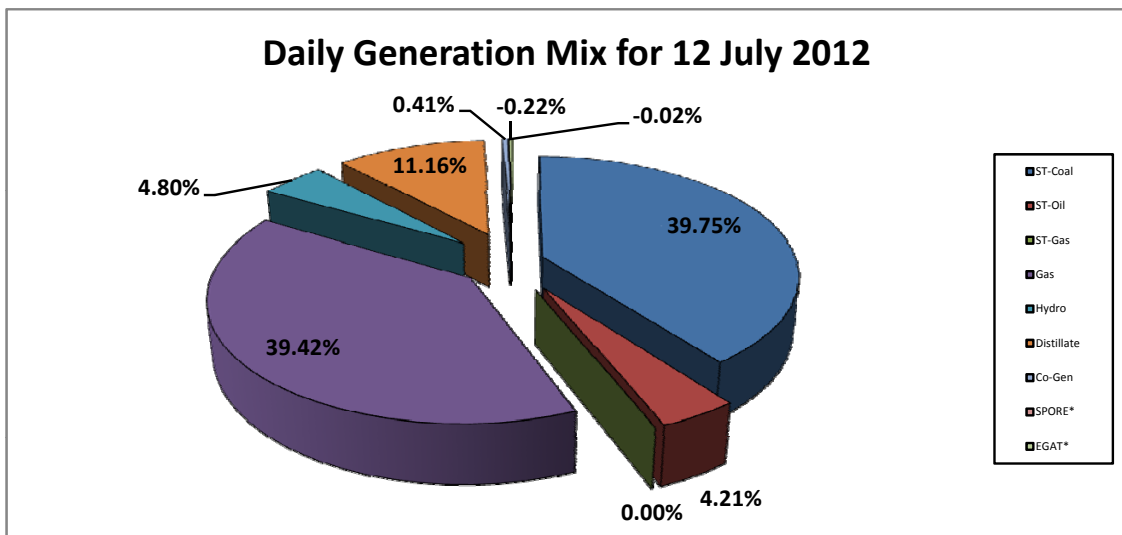
Daily Owners' Mix for 12 July 2012

| | |
|------------------|-------------|
| TNB | 80,931 MWh |
| IPP | 234,189 MWh |
| Co-Gen | 1,308 MWh |
| Interconnection* | (766) MWh |



Daily Generation Mix for 12 July 2012

| | |
|------------|-------------|
| ST-Coal | 126,091 MWh |
| ST-Oil | 13,351 MWh |
| ST-Gas | - MWh |
| Gas | 125,047 MWh |
| Hydro | 15,230 MWh |
| Distillate | 35,401 MWh |
| Co-Gen | 1,308 MWh |
| SPORE* | (68) MWh |
| EGAT* | (698) MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand