## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

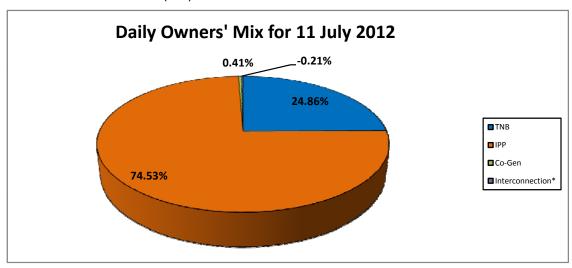
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 11 July 2012	15,168 MW	14,676 MW	-3.24%
Energy Demand for 11 July 2012	316.17 GWh	314.52 GWh	-0.52%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

\*New MD

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 12-Jul-12

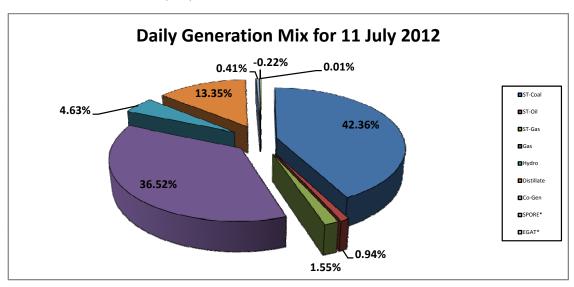
## Daily Owners' Mix for 11 July 2012

TNB	78,142	MWh
IPP	234,279	MWh
Co-Gen	1,280	MWh
Interconnection*	(654)	MWh



## **Daily Generation Mix for 11 July 2012**

ST-Coal	133,208	MWh
ST-Oil	2,946	MWh
ST-Gas	4,859	MWh
Gas	114,844	MWh
Hydro	14,573	MWh
Distillate	41,991	MWh
Co-Gen	1,280	MWh
SPORE*	44	MWh
EGAT*	(698)	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand