

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|--|------------|------------|----------|-------------|
| Maximum Demand for 2 July 2012 | 14,962 MW | 14,908 MW | -0.36% | |
| Energy Demand for 2 July 2012 | 312.85 GWh | 307.03 GWh | -1.86% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:

Electricity Market Operations

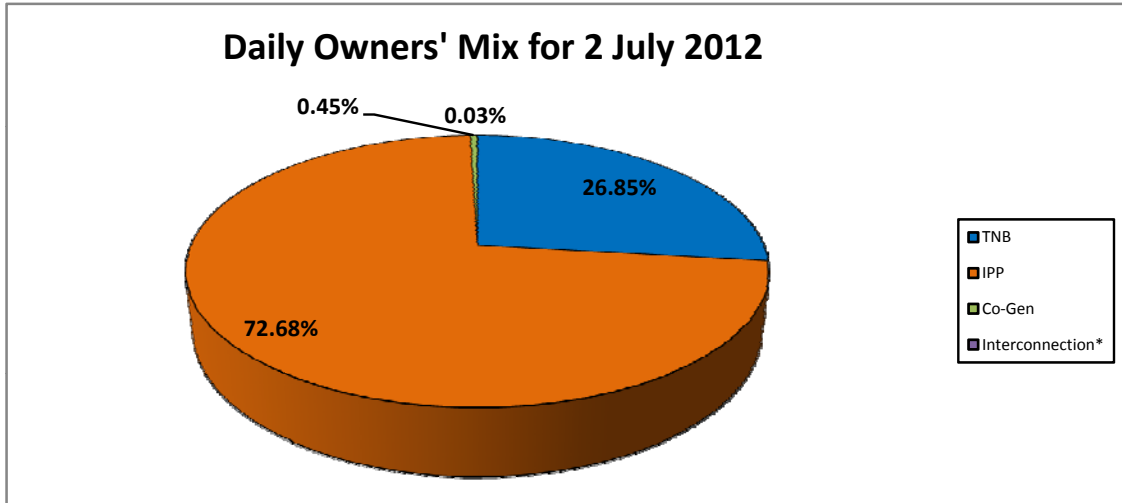
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

03-Jul-12

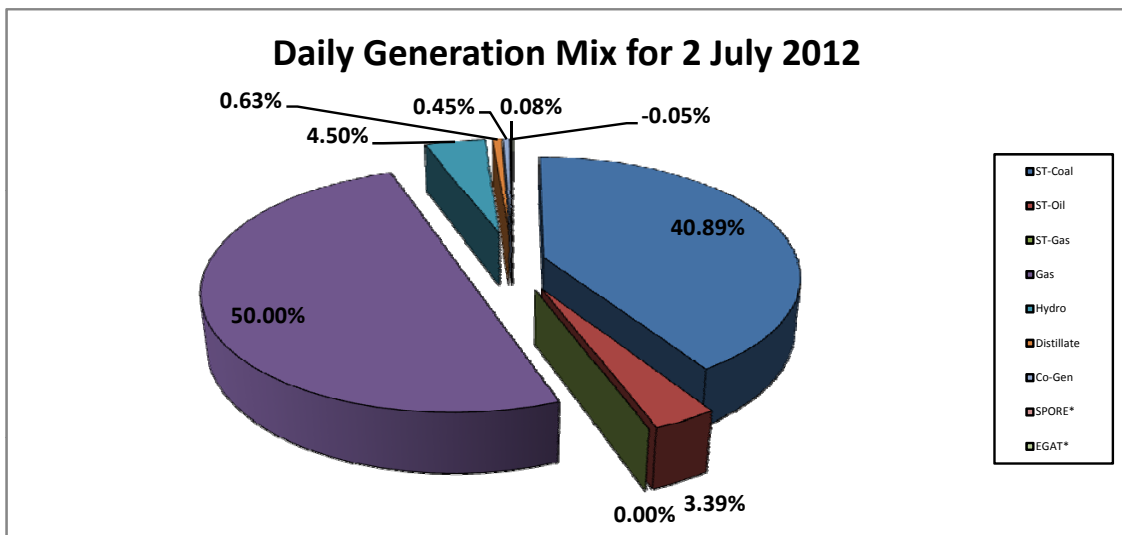
Daily Owners' Mix for 2 July 2012

| | |
|------------------|-------------|
| TNB | 82,471 MWh |
| IPP | 223,262 MWh |
| Co-Gen | 1,384 MWh |
| Interconnection* | 88 MWh |



Daily Generation Mix for 2 July 2012

| | |
|------------|-------------|
| ST-Coal | 125,765 MWh |
| ST-Oil | 10,412 MWh |
| ST-Gas | - MWh |
| Gas | 153,776 MWh |
| Hydro | 13,844 MWh |
| Distillate | 1,936 MWh |
| Co-Gen | 1,384 MWh |
| SPORE* | (168) MWh |
| EGAT* | 256 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand