

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

	FORECAST	ACTUAL	VARIANCE	
Maximum Demand for 1 July 2012	12,745 MW	12,758 MW	0.10%	
Energy Demand for 1 July 2012	273.23 GWh	268.80 GWh	-1.62%	
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%	*New MD
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%	*New Energy

Prepared by:

Electricity Market Operations

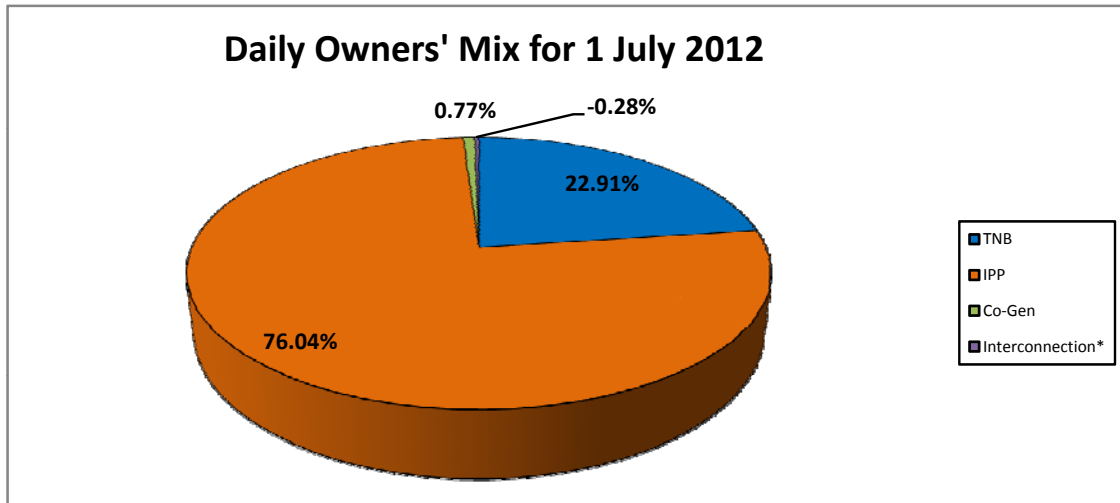
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

02-Jul-12

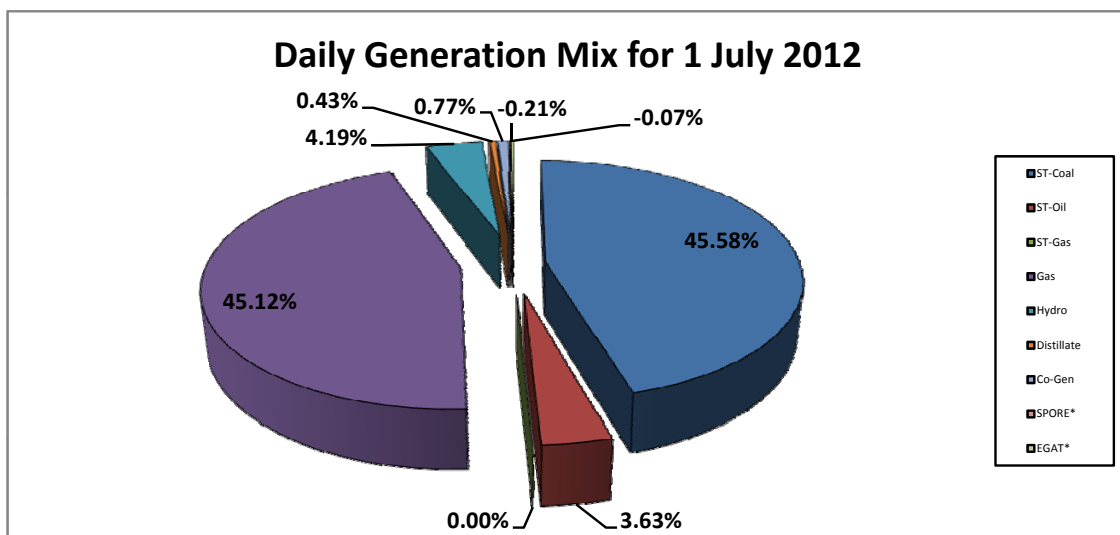
Daily Owners' Mix for 1 July 2012

TNB	61,580 MWh
IPP	204,393 MWh
Co-Gen	2,069 MWh
Interconnection*	(762) MWh



Daily Generation Mix for 1 July 2012

ST-Coal	122,508 MWh
ST-Oil	9,759 MWh
ST-Gas	- MWh
Gas	121,272 MWh
Hydro	11,266 MWh
Distillate	1,168 MWh
Co-Gen	2,069 MWh
SPORE*	(190) MWh
EGAT*	(572) MWh



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand