

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 29 June 2012</b>	15,057 MW	14,963 MW	-0.62%	
<b>Energy Demand for 29 June 2012</b>	314.17 GWh	312.73 GWh	-0.46%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

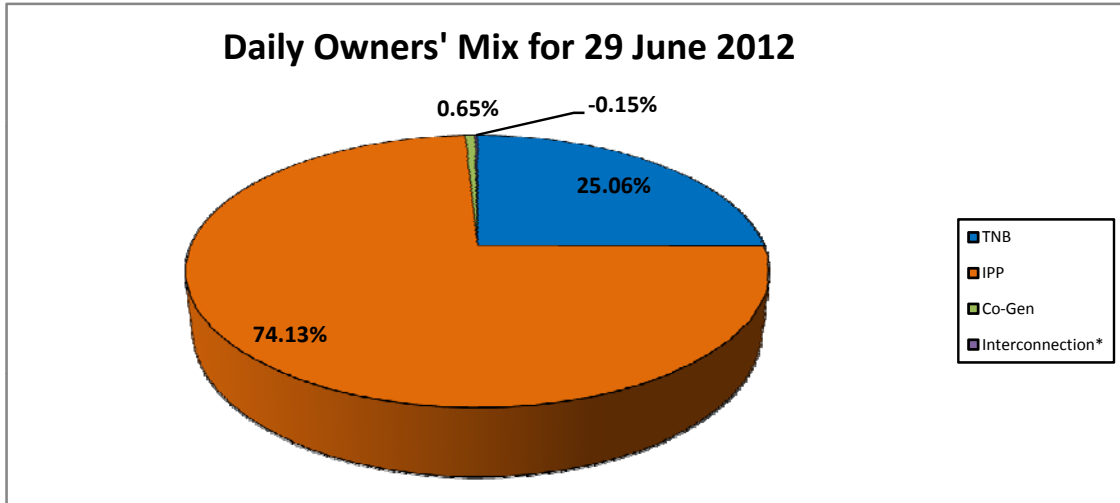
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

30-Jun-12

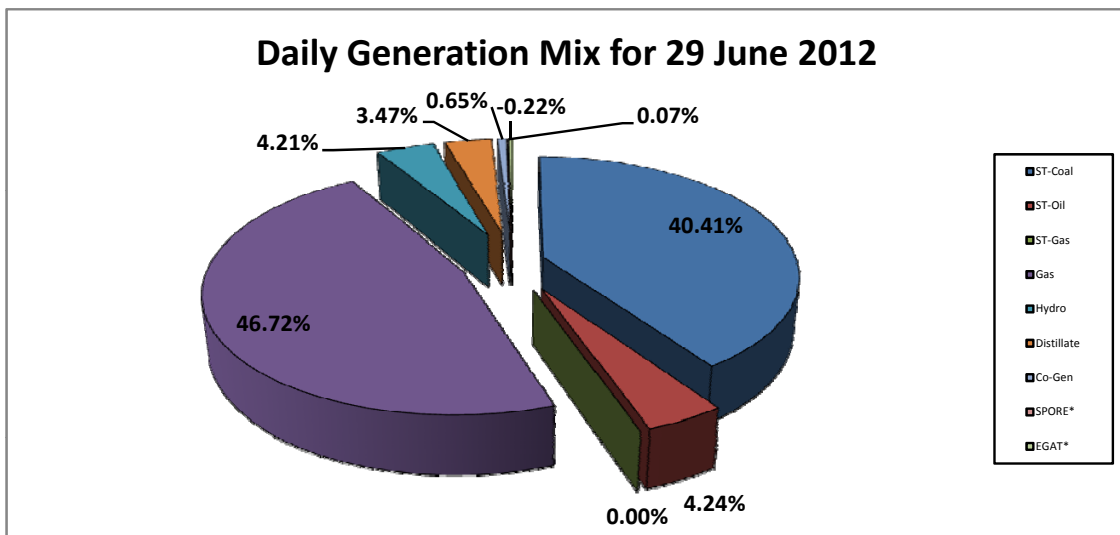
**Daily Owners' Mix for 29 June 2012**

TNB	78,378 MWh
IPP	231,838 MWh
Co-Gen	2,031 MWh
Interconnection*	(484) MWh



**Daily Generation Mix for 29 June 2012**

ST-Coal	126,541 MWh
ST-Oil	13,291 MWh
ST-Gas	- MWh
Gas	146,304 MWh
Hydro	13,199 MWh
Distillate	10,881 MWh
Co-Gen	2,031 MWh
SPORE*	212 MWh
EGAT*	(696) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand