

## GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

|  | FORECAST   | ACTUAL     | VARIANCE |             |
|--|------------|------------|----------|-------------|
| Maximum Demand for 26 June 2012            | 15,740 MW  | 15,508 MW  | -1.47%   |             |
| Energy Demand for 26 June 2012             | 328.32 GWh | 328.40 GWh | 0.02%    |             |
| Highest Maximum Demand (20 June 2012)      | 15,685 MW  | 15,826 MW  | 0.90%    | *New MD     |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60%    | *New Energy |

Prepared by:

Electricity Market Operations

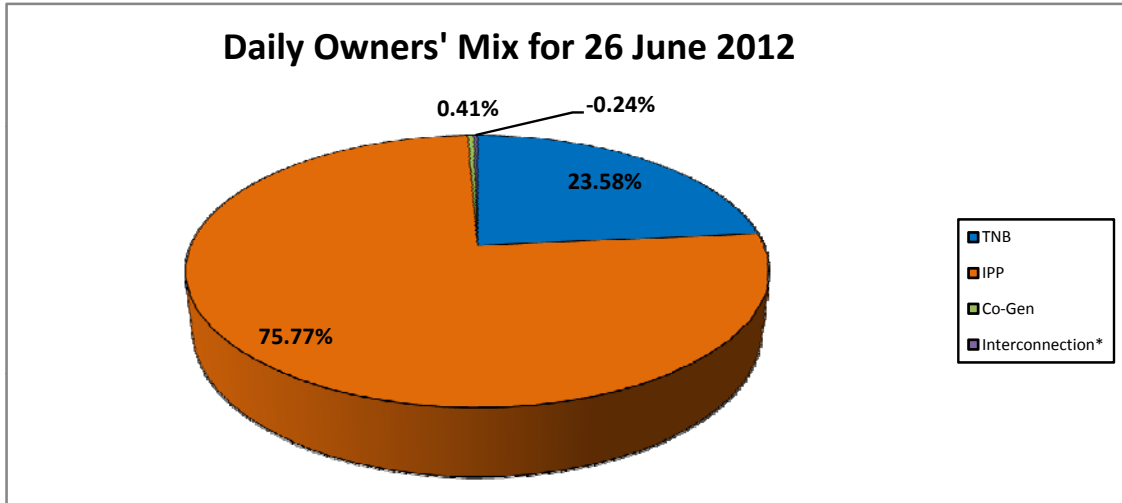
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

27-Jun-12

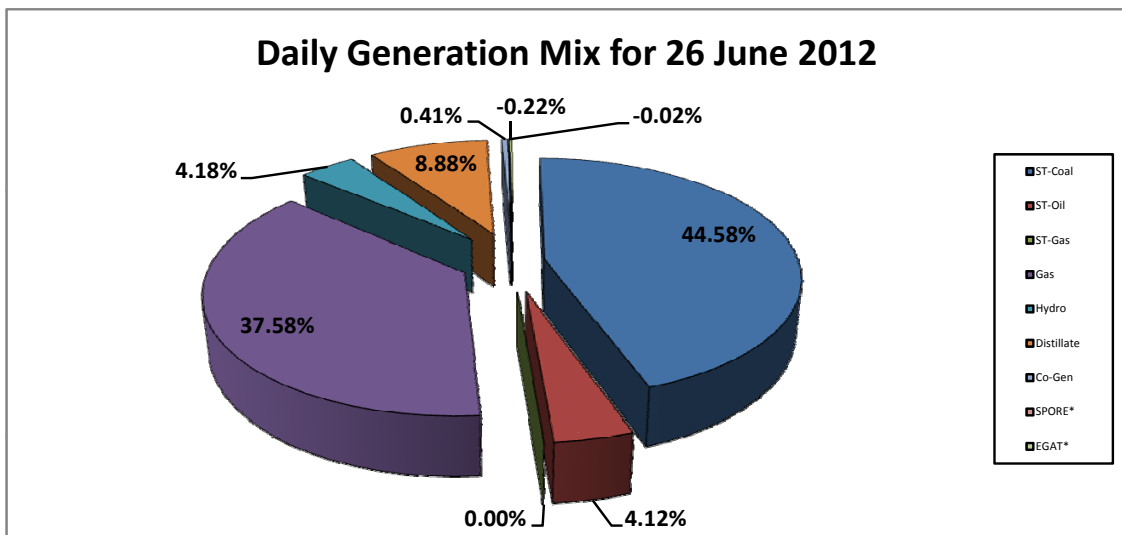
**Daily Owners' Mix for 26 June 2012**

|                  |             |
|------------------|-------------|
| TNB              | 76,012 MWh  |
| IPP              | 244,255 MWh |
| Co-Gen           | 1,318 MWh   |
| Interconnection* | (781) MWh   |



**Daily Generation Mix for 26 June 2012**

|            |             |
|------------|-------------|
| ST-Coal    | 143,703 MWh |
| ST-Oil     | 13,292 MWh  |
| ST-Gas     | - MWh       |
| Gas        | 121,153 MWh |
| Hydro      | 13,477 MWh  |
| Distillate | 28,642 MWh  |
| Co-Gen     | 1,318 MWh   |
| SPORE*     | (79) MWh    |
| EGAT*      | (702) MWh   |



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand