

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 22 June 2012</b>	15,304 MW	15,411 MW	0.70%	
<b>Energy Demand for 22 June 2012</b>	319.48 GWh	319.20 GWh	-0.09%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

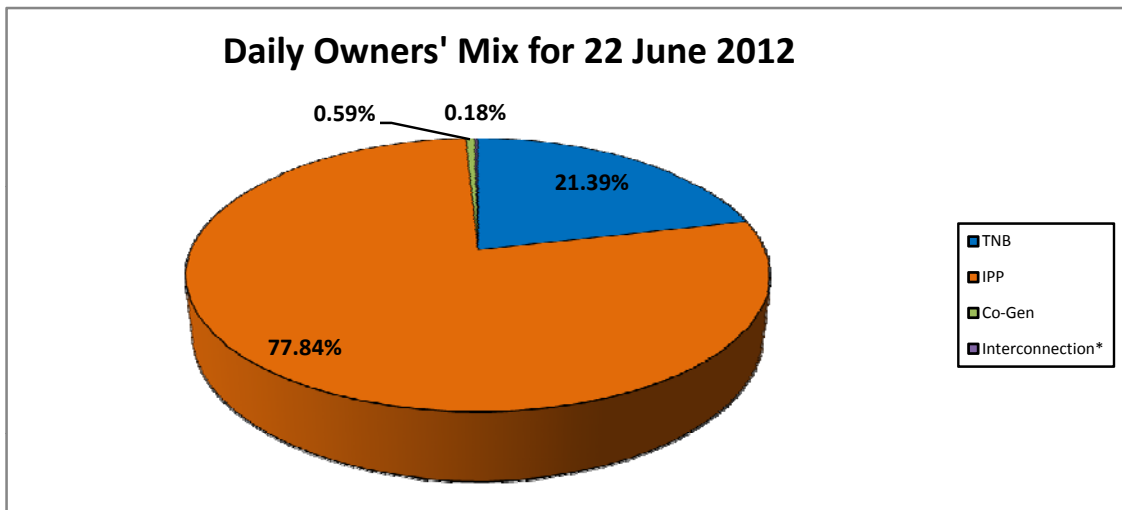
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

23-Jun-12

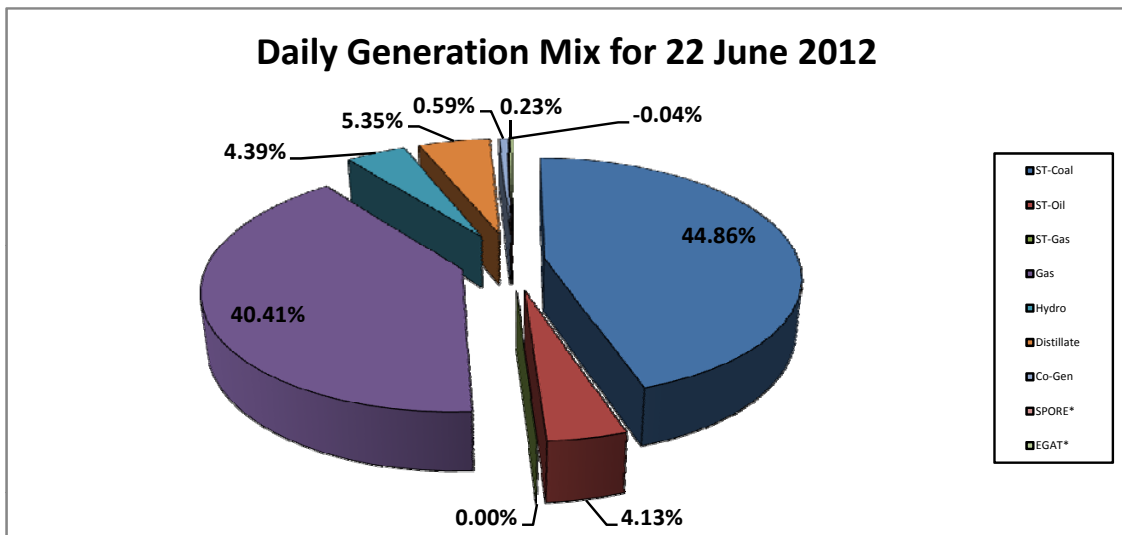
**Daily Owners' Mix for 22 June 2012**

TNB	68,514 MWh
IPP	249,366 MWh
Co-Gen	1,906 MWh
Interconnection*	586 MWh



**Daily Generation Mix for 22 June 2012**

ST-Coal	143,849 MWh
ST-Oil	13,236 MWh
ST-Gas	- MWh
Gas	129,579 MWh
Hydro	14,067 MWh
Distillate	17,149 MWh
Co-Gen	1,906 MWh
SPORE*	(138) MWh
EGAT*	724 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand