

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 21 June 2012</b>	15,655 MW	15,326 MW	-2.10%	
<b>Energy Demand for 21 June 2012</b>	327.35 GWh	324.03 GWh	-1.01%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

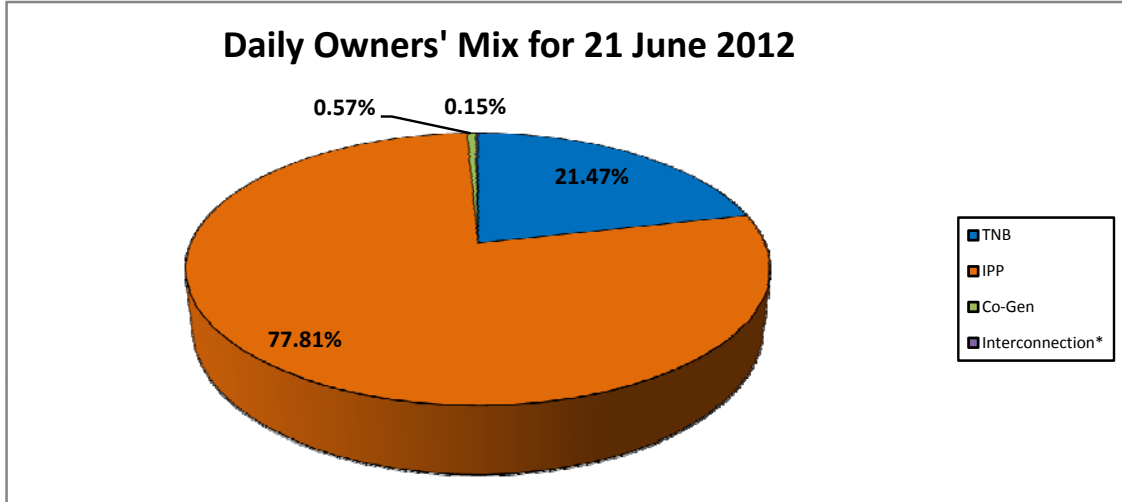
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

22-Jun-12

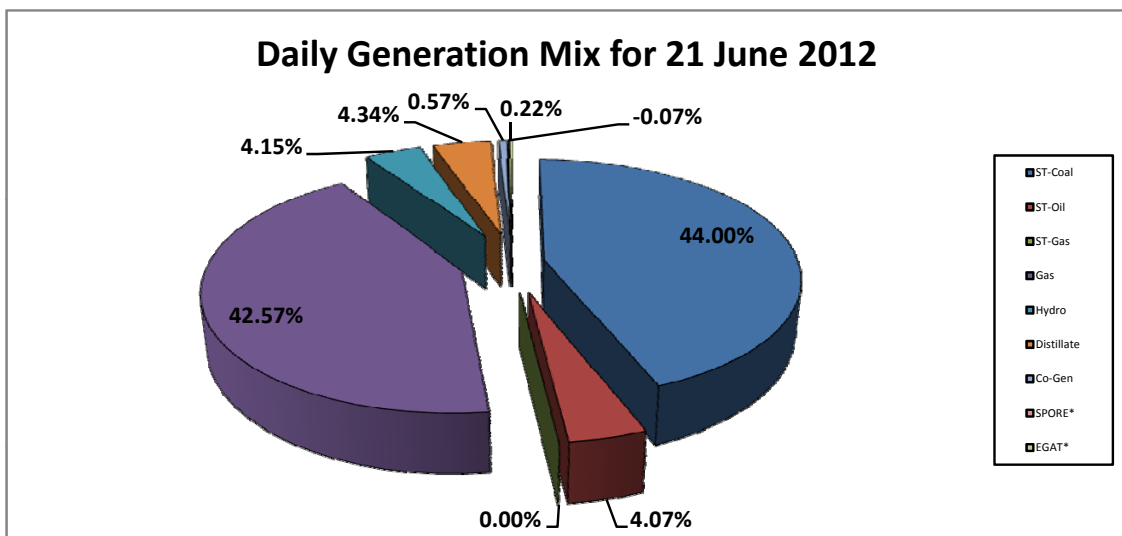
**Daily Owners' Mix for 21 June 2012**

TNB	69,788	MWh
IPP	252,902	MWh
Co-Gen	1,841	MWh
Interconnection*	499	MWh



**Daily Generation Mix for 21 June 2012**

ST-Coal	143,222	MWh
ST-Oil	13,257	MWh
ST-Gas	-	MWh
Gas	138,564	MWh
Hydro	13,507	MWh
Distillate	14,140	MWh
Co-Gen	1,841	MWh
SPORE*	(232)	MWh
EGAT*	731	MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand