

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 11 June 2012</b>	15,478 MW	15,511 MW	0.21%	
<b>Energy Demand for 11 June 2012</b>	318.03 GWh	319.17 GWh	0.36%	
<b>Highest Maximum Demand (16 May 2012)</b>	15,556 MW	15,723 MW	1.07%	<b>*New MD</b>
<b>Highest Daily Energy Demand (16 May 2012)</b>	325.75 GWh	325.23 GWh	-0.16%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

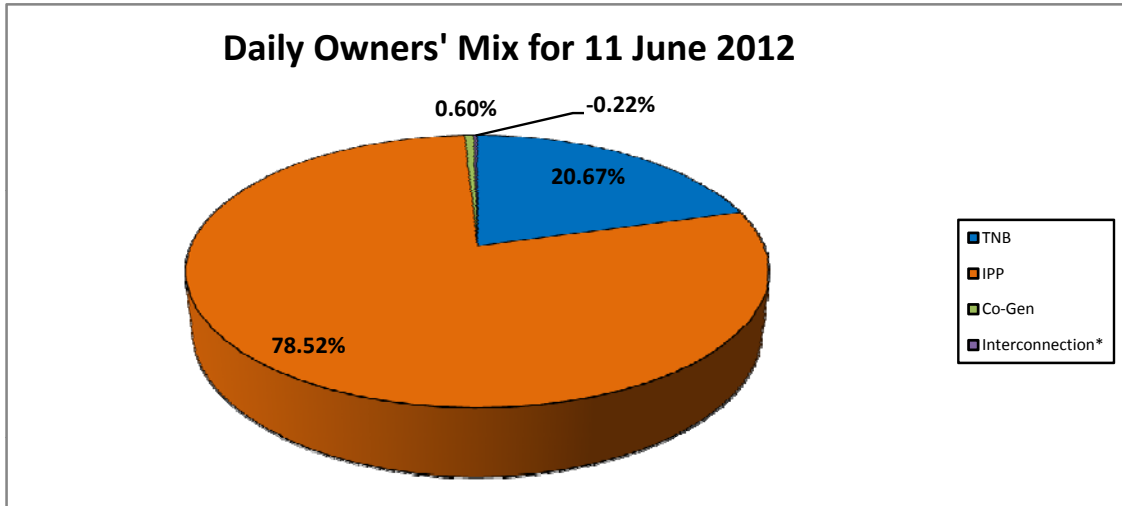
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

12-Jun-12

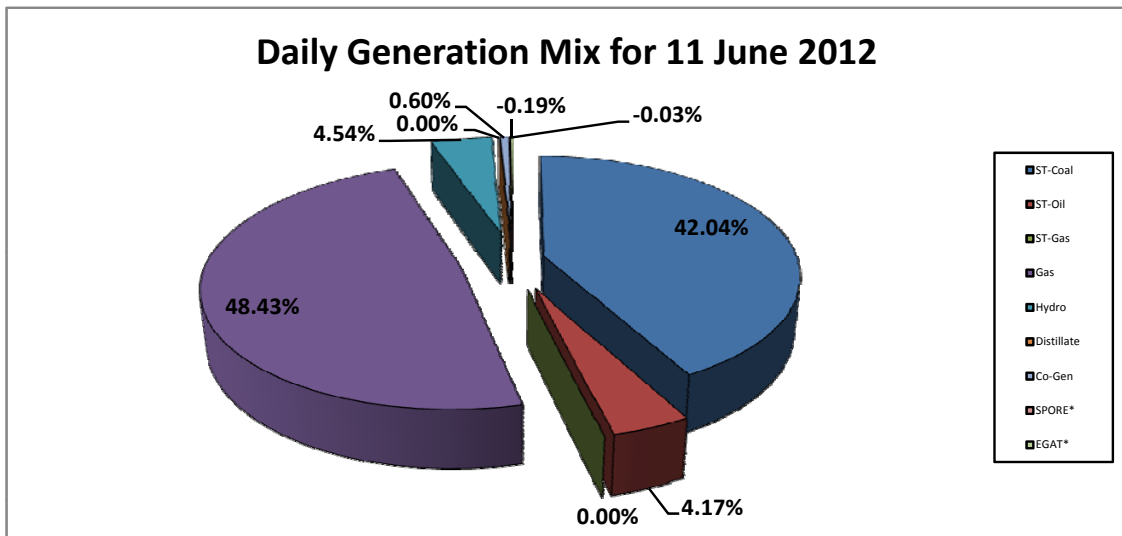
**Daily Owners' Mix for 11 June 2012**

TNB	65,960 MWh
IPP	250,596 MWh
Co-Gen	1,907 MWh
Interconnection*	(702) MWh



**Daily Generation Mix for 11 June 2012**

ST-Coal	134,183 MWh
ST-Oil	13,308 MWh
ST-Gas	- MWh
Gas	154,571 MWh
Hydro	14,494 MWh
Distillate	- MWh
Co-Gen	1,907 MWh
SPORE*	(91) MWh
EGAT*	(611) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand