

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,802 MW
Hydro	2,388 MW
Distillate	0 MW
Total TNB	5,190 MW
Total IPP	14,447 MW
Total Co-Gen	0 MW
Total System	20,209 MW

Generation Mix

Type	MWh	Percentage
Gas	46,429	12.59 %
Hydro	23,688	6.42 %
Total TNB	70,117	19.01 %
ST-Coal	177,657	48.17 %
Gas	120,853	32.77 %
Total IPP	298,510	80.93 %
Co-Gen	1,366	0.37 %
Total Co-Gen	1,366	0.37 %
Total Generation	369,993	100.31 %
PLTG	605	0.16 %
HVDC	545	0.15 %
Interconnection	1,150	0.31 %
Net Energy	368,843	100.00 %

Maximum Demand Record

Date: 4/12/2018	17,997 MW
Date: 4/12/2018	380,797 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	19,073 MW
TNB Generation	4,215 MW
IPP Generation	13,538 MW
Spinning Reserve	1,264 MW
Maximum Demand	17,735 MW
Net Energy	368,843 MWH
Load Factor	86.66 %

Fuel Cost

Total Cost:	64,002,067.92 RM
Cost per Unit	18.48 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	583
Hydro	443
Syncon	234
Thermal	79
Total	1,339

Time Weather Temperature

Afternoon	Rainy	31
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	28
GLGR	53
PGPS	32
SRDG	12
TJGS	217
Total TNB	342
CBPS	55
KLPP	72
MPSS	20
NPRI	159
PGLA	108
PKLG	5
PLPS	93
PTEK	25
SGB3	40
SGRI	156
SKSP	54
YPKA	28
Total IPP	816
Total Gas	1,158
Total Gas Required	1,158

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14507	13862	13316	12921	12558	12407	12569	12512	13276	15433	16357	17131	17055	16752	17382	17632	17735	17386	16148	15880	16789	16682	16214	15739

