

Availability at Daily Maximum Demand Hour

| | |
|---------------------|------------------|
| ST-Coal | 0 MW |
| ST-Gas | 0 MW |
| ST-Oil | 0 MW |
| Gas | 2,802 MW |
| Hydro | 2,205 MW |
| Distillate | 0 MW |
| Total TNB | 5,007 MW |
| Total IPP | 14,705 MW |
| Total Co-Gen | 36 MW |
| Total System | 20,320 MW |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|----------------|-----------------|
| Gas | 49,237 | 13.00 % |
| Hydro | 12,971 | 3.42 % |
| Total TNB | 62,208 | 16.42 % |
| ST-Coal | 202,571 | 53.47 % |
| Gas | 114,214 | 30.15 % |
| Total IPP | 316,785 | 83.61 % |
| Co-Gen | 771 | 0.20 % |
| Total Co-Gen | 771 | 0.20 % |
| Total Generation | 379,764 | 100.23 % |
| PLTG | 169 | 0.04 % |
| HVDC | 720 | 0.19 % |
| Interconnection | 889 | 0.23 % |
| Net Energy | 378,875 | 100.00 % |

Maximum Demand Record

| | |
|-----------------|-------------|
| Date: 4/12/2018 | 17,997 MW |
| Date: 4/12/2018 | 380,797 MWH |

Set On Bus, TNB, IPP And MD

| | |
|-------------------------------|---------------|
| Daily Maximum Demand Hour at: | 16:30:00 Hour |
| Total Set On Bus | 19,222 MW |
| TNB Generation | 3,665 MW |
| IPP Generation | 14,296 MW |
| Spinning Reserve | 1,231 MW |
| Maximum Demand | 17,958 MW |
| Net Energy | 378,875 MWH |
| Load Factor | 87.91 % |

Fuel Cost

| | |
|---------------|------------------|
| Total Cost: | 66,535,137.10 RM |
| Cost per Unit | 18.14 cents/kWH |

Average Spinning Reserve During Peak Hour

| Type | MW |
|--------------|--------------|
| GT | 415 |
| Hydro | 358 |
| Syncon | 717 |
| Thermal | 142 |
| Total | 1,632 |

Time Weather Temperature

| | | |
|-----------|-------|----|
| Afternoon | Hot | 35 |
| Morning | Sunny | 28 |

Gas Usage

| Station | (mmscfd) |
|---------------------------|--------------|
| GLGR | 53 |
| PAKA | 40 |
| PGPS | 42 |
| SRDG | 9 |
| TJGS | 219 |
| Total TNB | 363 |
| CBPS | 55 |
| KLPP | 111 |
| MPSS | 49 |
| NPRI | 161 |
| PGLA | 111 |
| PLPS | 45 |
| PTEK | 22 |
| SGB3 | 31 |
| SGRI | 175 |
| YPKA | 85 |
| Total IPP | 846 |
| Total Gas | 1,209 |
| Total Gas Required | 1,209 |

Alternate Fuel Usage

| Station | (mmscfd) |
|--------------|----------|
| Total | 0 |

Hourly System MW Generation

| | 00:00 | 01:00 | 02:00 | 03:00 | 04:00 | 05:00 | 06:00 | 07:00 | 08:00 | 09:00 | 10:00 | 11:00 | 12:00 | 13:00 | 14:00 | 15:00 | 16:00 | 17:00 | 18:00 | 19:00 | 20:00 | 21:00 | 22:00 | 23:00 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 15649 | 14967 | 14381 | 13879 | 13513 | 13391 | 13445 | 13359 | 13640 | 15187 | 16358 | 16950 | 16955 | 16791 | 17070 | 17811 | 17878 | 17543 | 16298 | 16079 | 17203 | 16940 | 16628 | 16293 |

