

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,802 MW
Hydro	2,205 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,007 MW</b>
<b>Total IPP</b>	<b>15,205 MW</b>
<b>Total Co-Gen</b>	<b>36 MW</b>
<b>Total System</b>	<b>20,820 MW</b>

### Generation Mix

Type	MWh	Percentage
Gas	46,872	12.31 %
Hydro	15,881	4.17 %
<b>Total TNB</b>	<b>62,753</b>	<b>16.48 %</b>
ST-Coal	205,004	53.84 %
Gas	113,256	29.74 %
<b>Total IPP</b>	<b>318,260</b>	<b>83.58 %</b>
Co-Gen	736	0.19 %
<b>Total Co-Gen</b>	<b>736</b>	<b>0.19 %</b>
<b>Total Generation</b>	<b>381,749</b>	<b>100.25 %</b>
PLTG	367	0.10 %
HVDC	585	0.15 %
<b>Interconnection</b>	<b>952</b>	<b>0.25 %</b>
<b>Net Energy</b>	<b>380,797</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 4/12/2018	17,997 MW
Date: 4/12/2018	380,797 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	19,454 MW
TNB Generation	3,761 MW
IPP Generation	14,321 MW
Spinning Reserve	1,342 MW
Maximum Demand	17,997 MW
Net Energy	380,797 MWH
Load Factor	88.16 %

### Fuel Cost

Total Cost:	66,713,390.27 RM
Cost per Unit	17.80 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	476
Hydro	371
Syncon	578
Thermal	137
<b>Total</b>	<b>1,562</b>

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	28

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15490	14785	14221	13765	13466	13228	13395	13223	13571	15372	16423	17163	17088	16761	17711	17965	17997	17535	16417	16304	17429	17436	16930	16513

### Gas Usage

Station	(mmscfd)
GLGR	53
PAKA	36
PGPS	39
SRDG	16
TJGS	207
<b>Total TNB</b>	<b>351</b>
CBPS	52
KLPP	104
MPSS	46
NPRI	154
PDPS	11
PGLA	108
PKLG	8
PLPS	35
PTEK	29
SGB3	4
SGRI	167
YPKA	78
<b>Total IPP</b>	<b>796</b>
<b>Total Gas</b>	<b>1,147</b>
<b>Total Gas Required</b>	<b>1,147</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>





