

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,597 MW
Hydro	2,205 MW
Distillate	0 MW
Total TNB	4,802 MW
Total IPP	15,516 MW
Total Co-Gen	56 MW
Total System	20,946 MW

Maximum Demand Record

Date: 4/12/2018	17,997 MW
Date: 4/12/2018	380,797 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
PGPS	23	Total	0
TJGS	218		
Total TNB	241		
CBPS	54		
KLPP	112		
NPRI	160		
PGLA	106		
PLPS	1		
PTEK	3		
SGB3	36		
SGRI	40		
SKSP	6		
YPKA	40		
Total IPP	559		
Total Gas	800		

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	16,546 MW
TNB Generation	2,595 MW
IPP Generation	12,634 MW
Spinning Reserve	1,275 MW
Maximum Demand	15,309 MW
Net Energy	323,745 MWH
Load Factor	88.11 %

Generation Mix

Type	MWh	Percentage
Gas	34,829	10.76 %
Hydro	9,167	2.83 %
Total TNB	43,996	13.59 %
ST-Coal	193,315	59.71 %
Gas	84,846	26.21 %
Total IPP	278,161	85.92 %
Co-Gen	957	0.30 %
Total Co-Gen	957	0.30 %
Total Generation	323,114	99.81 %
PLTG	67	0.02 %
HVDC	-698	-0.22 %
Interconnection	-631	-0.19 %
Net Energy	323,745	100.00 %

Fuel Cost

Total Cost:	53,934,870.99 RM
Cost per Unit	17.18 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	319
Hydro	462
Syncon	721
Thermal	76
Total	1,578

Total Gas Required 800

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14685	14030	13406	12926	12698	12565	12429	12023	11467	12033	12651	13213	13407	13363	13714	13837	13843	13726	13347	13566	14964	15309	15084	14910

