

Daily System Generation Summary on Monday

Monday, March 26, 2018

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,539 MW
Hydro	2,427 MW
Distillate	0 MW
Total TNB	4,966 MW
Total IPP	15,749 MW
Total Co-Gen	57 MW
Total System	21,058 MW

Generation Mix

Type	MWh	Percentage
Gas	42,735	11.79 %
Hydro	11,189	3.09 %
Total TNB	53,924	14.88 %
ST-Coal	195,429	53.91 %
Gas	112,142	30.94 %
Total IPP	307,571	84.85 %
Co-Gen	1,365	0.38 %
Total Co-Gen	1,365	0.38 %
Total Generation	362,860	100.10 %
PLTG	-256	-0.07 %
HVDC	625	0.17 %
Interconnection	369	0.10 %
Net Energy	362,491	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 3/15/2018	372,493 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,756 MW
TNB Generation	3,145 MW
IPP Generation	14,212 MW
Spinning Reserve	1,344 MW
Maximum Demand	17,424 MW
Net Energy	362,491 MWH
Load Factor	86.68 %

Fuel Cost

Total Cost:	65,837,776.54 RM
Cost per Unit	18.72 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	399
Hydro	350
Syncon	736
Thermal	137
Total	1,622

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
GLGR	23
PAKA	31
PGPS	37
TJGS	215
Total TNB	307
CBPS	51
KLPP	96
MPSS	33
NPRI	155
PGLA	110
SGB3	22
SGRI	155
SKSP	50
YPKA	78
Total IPP	750
Total Gas	1,057

Total Gas Required 1,057

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14054	13380	12928	12602	12322	12159	12448	12621	13146	15201	16149	16947	16889	16655	17050	17346	17329	16863	15701	15629	16607	16533	15987	15571

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Pengurus Besar Kanan
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