

Daily System Generation Summary on Tuesday

Tuesday, February 27, 2018

Availability at Daily Maximum Demand Hour

| | |
|---------------------|------------------|
| ST-Coal | 0 MW |
| ST-Gas | 0 MW |
| ST-Oil | 0 MW |
| Gas | 2,802 MW |
| Hydro | 2,302 MW |
| Distillate | 0 MW |
| Total TNB | 5,104 MW |
| Total IPP | 14,691 MW |
| Total Co-Gen | 57 MW |
| Total System | 20,424 MW |

Maximum Demand Record

| | |
|------------------|-------------|
| Date: 10/23/2017 | 17,790 MW |
| Date: 4/20/2016 | 372,457 MWH |

Gas Usage

| Station | (mmscfd) |
|------------------|------------|
| GLGR | 53 |
| PGPS | 38 |
| SRDG | 14 |
| TJGS | 217 |
| Total TNB | 323 |

Alternate Fuel Usage

| Station | (mmscfd) |
|--------------|----------|
| Total | 0 |

Set On Bus, TNB, IPP And MD

| | |
|-------------------------------|---------------|
| Daily Maximum Demand Hour at: | 16:00:00 Hour |
| Total Set On Bus | 18,192 MW |
| TNB Generation | 3,631 MW |
| IPP Generation | 13,378 MW |
| Spinning Reserve | 1,127 MW |
| Maximum Demand | 17,071 MW |
| Net Energy | 357,872 MWH |
| Load Factor | 87.35 % |

| | |
|---------------------------|--------------|
| CBPS | 54 |
| KLPP | 110 |
| MPSS | 47 |
| NPRI | 162 |
| PDPS | 3 |
| PGLA | 109 |
| PTEK | 50 |
| SGB3 | 35 |
| SGRI | 134 |
| SKSP | 52 |
| YPKA | 80 |
| Total IPP | 835 |
| Total Gas | 1,158 |
| Total Gas Required | 1,158 |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|----------------|-----------------|
| Gas | 44,306 | 12.38 % |
| Hydro | 19,554 | 5.46 % |
| Total TNB | 63,860 | 17.84 % |
| ST-Coal | 172,699 | 48.26 % |
| Gas | 120,284 | 33.61 % |
| Total IPP | 292,983 | 81.87 % |
| Co-Gen | 1,313 | 0.37 % |
| Total Co-Gen | 1,313 | 0.37 % |
| Total Generation | 358,156 | 100.08 % |
| PLTG | 284 | 0.08 % |
| Interconnection | 284 | 0.08 % |
| Net Energy | 357,872 | 100.00 % |

Fuel Cost

| | |
|---------------|------------------|
| Total Cost: | 64,745,473.00 RM |
| Cost per Unit | 19.12 cents/kWH |

Average Spinning Reserve During Peak Hour

| Type | MW |
|--------------|--------------|
| GT | 408 |
| Hydro | 775 |
| Syncon | 141 |
| Thermal | 91 |
| Total | 1,415 |

| Time | Weather | Temperature |
|-----------|---------|-------------|
| Afternoon | Hot | 35 |
| Morning | Sunny | 25 |

Hourly System MW Generation

| | 00:00 | 01:00 | 02:00 | 03:00 | 04:00 | 05:00 | 06:00 | 07:00 | 08:00 | 09:00 | 10:00 | 11:00 | 12:00 | 13:00 | 14:00 | 15:00 | 16:00 | 17:00 | 18:00 | 19:00 | 20:00 | 21:00 | 22:00 | 23:00 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 14299 | 13599 | 13182 | 12684 | 12436 | 12208 | 12491 | 12522 | 12919 | 14563 | 15675 | 16258 | 16111 | 15988 | 16648 | 16951 | 17071 | 16732 | 15506 | 15211 | 16580 | 16471 | 15972 | 15528 |

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