

Daily System Generation Summary on Friday

Friday, February 02, 2018

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	1,969 MW
Hydro	2,507 MW
Distillate	0 MW
Total TNB	4,476 MW
Total IPP	15,303 MW
Total Co-Gen	57 MW
Total System	20,400 MW

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,215 MW
TNB Generation	3,400 MW
IPP Generation	12,657 MW
Spinning Reserve	1,096 MW
Maximum Demand	16,269 MW
Net Energy	347,482 MWH
Load Factor	88.99 %

Gas Usage

Station	(mmscfd)
GLGR	42
PAKA	14
PGPS	29
TJGS	107
Total TNB	191
CBPS	53
KLPP	79
MPSS	47
NPRI	149
PGLA	110
PLPS	81
SGB3	48
SGRI	34
SKSP	45
YPKA	88
Total IPP	735
Total Gas	926
Total Gas Required	948

Alternate Fuel Usage

Station	(mmscfd)
KLPP	16
PLPS	6
Total	22

Generation Mix

Type	MWh	Percentage
Gas	25,283	7.28 %
Hydro	38,271	11.01 %
Total TNB	63,554	18.29 %
ST-Coal	171,279	49.29 %
Gas	107,868	31.04 %
Distillate	2,644	0.76 %
Total IPP	281,791	81.10 %
Co-Gen	1,314	0.38 %
Total Co-Gen	1,314	0.38 %
Total Generation	346,659	99.76 %
PLTG	-303	-0.09 %
HVDC	-520	-0.15 %
Interconnection	-823	-0.24 %
Net Energy	347,482	100.00 %

Fuel Cost

Total Cost:	58,754,031.38 RM
Cost per Unit	19.05 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	805
Hydro	407
Syncon	137
Thermal	106
Total	1,455

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14284	13559	13141	12731	12444	12216	12523	12569	12834	14396	15248	15899	15726	15392	15463	15996	16190	15923	15076	14760	15514	15556	14980	14515

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(Gurcharan Singh)
Pengurus Besar Kanan
Jabatan Sistem Operasi

