



Daily System Generation Summary on Wednesday

Wednesday, January 31, 2018

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,091 MW
Hydro	2,507 MW
Distillate	0 MW
Total TNB	4,598 MW
Total IPP	15,048 MW
Total Co-Gen	0 MW
Total System	20,210 MW

Generation Mix

Type	MWh	Percentage
Gas	25,297	7.62 %
Hydro	35,514	10.70 %
Total TNB	60,811	18.32 %
ST-Coal	173,653	52.31 %
Gas	96,986	29.22 %
Total IPP	270,639	81.53 %
Co-Gen	1,279	0.39 %
Total Co-Gen	1,279	0.39 %
Total Generation	332,729	100.24 %
PLTG	379	0.11 %
HVDC	409	0.12 %
Interconnection	788	0.24 %
Net Energy	331,941	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	16,554 MW
TNB Generation	3,236 MW
IPP Generation	11,956 MW
Spinning Reserve	1,310 MW
Maximum Demand	15,226 MW
Net Energy	331,941 MWH
Load Factor	90.84 %

Fuel Cost

Total Cost:	55,886,763.50 RM
Cost per Unit	18.80 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	490
Hydro	301
Syncon	333
Thermal	196
Total	1,320

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14147	13460	13087	12664	12322	12210	12199	12180	11808	12894	13736	14404	14408	14260	14811	15002	15141	14870	14354	14487	15205	15121	14787	14357

Gas Usage

Station	(mmscfd)
GLGR	50
PGPS	17
SRDG	22
TJGS	106
Total TNB	195
CBPS	54
KLPP	89
MPSS	11
NPRI	153
PGLA	103
PKLG	2
PLPS	70
PTEK	12
SGB3	40
SGRI	5
SKSP	52
YPKA	52
Total IPP	643
Total Gas	838
Total Gas Required	838

Alternate Fuel Usage

Station	(mmscfd)
Total	0

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Pengurus Besar Kanan
Jabatan Sistem Operasi

