

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,088 MW
Hydro	2,559 MW
Distillate	0 MW
Total TNB	4,647 MW
Total IPP	15,232 MW
Total Co-Gen	57 MW
Total System	20,500 MW

Generation Mix

Type	MWh	Percentage
Gas	27,706	7.86 %
Hydro	24,825	7.04 %
Total TNB	52,531	14.91 %
ST-Coal	194,438	55.18 %
Gas	104,632	29.69 %
Total IPP	299,070	84.87 %
Co-Gen	1,187	0.34 %
Total Co-Gen	1,187	0.34 %
Total Generation	352,788	100.11 %
PLTG	-331	-0.09 %
HVDC	727	0.21 %
Interconnection	396	0.11 %
Net Energy	352,392	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,644 MW
TNB Generation	3,222 MW
IPP Generation	13,469 MW
Spinning Reserve	906 MW
Maximum Demand	16,751 MW
Net Energy	352,392 MWH
Load Factor	87.65 %

Fuel Cost

Total Cost:	59,055,019.79 RM
Cost per Unit	18.01 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	369
Hydro	460
Syncon	429
Thermal	120
Total	1,378

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	52
PGPS	39
SRDG	5
TJGS	111
Total TNB	207
CBPS	55
KLPP	99
NPRI	102
PGLA	109
PLPS	90
PTEK	24
SGB3	90
SGRI	75
SKSP	56
YPKA	87
Total IPP	786
Total Gas	994
Total Gas Required	994

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14212	13571	13117	12840	12525	12355	12434	12415	12783	14524	15382	16015	16073	15667	15811	16580	16720	16349	15325	15338	15943	15610	15268	14839

