

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,668 MW
Hydro	2,375 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,043 MW</b>
<b>Total IPP</b>	<b>14,754 MW</b>
<b>Total Co-Gen</b>	<b>90 MW</b>
<b>Total System</b>	<b>20,451 MW</b>

### Generation Mix

Type	MWh	Percentage
Gas	39,720	12.00 %
Hydro	19,899	6.01 %
<b>Total TNB</b>	<b>59,619</b>	<b>18.02 %</b>
ST-Coal	188,955	57.10 %
Gas	79,430	24.00 %
<b>Total IPP</b>	<b>268,385</b>	<b>81.11 %</b>
Co-Gen	2,060	0.62 %
<b>Total Co-Gen</b>	<b>2,060</b>	<b>0.62 %</b>
<b>Total Generation</b>	<b>330,064</b>	<b>99.75 %</b>
PLTG	-124	-0.04 %
HVDC	-717	-0.22 %
<b>Interconnection</b>	<b>-841</b>	<b>-0.25 %</b>
<b>Net Energy</b>	<b>330,905</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	16,871 MW
TNB Generation	2,678 MW
IPP Generation	12,480 MW
Spinning Reserve	1,626 MW
Maximum Demand	15,271 MW
Net Energy	330,905 MWH
Load Factor	90.29 %

### Fuel Cost

Total Cost:	55,081,284.46 RM
Cost per Unit	17.76 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	251
Hydro	396
Syncon	567
Thermal	234
<b>Total</b>	<b>1,448</b>

### Time Weather Temperature

Afternoon	Rainy	34
Morning	Cloudy	25

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13930	13289	12903	12439	12177	12012	12012	11796	11873	13097	14155	14822	14782	14457	14819	14883	14813	14496	14135	14685	15146	14964	14627	14249

### Gas Usage

Station	(mmscfd)
GLGR	54
PGPS	3
TJGS	221
<b>Total TNB</b>	<b>278</b>
KLPP	113
MPSS	3
NPRI	79
PGLA	13
PLPS	91
SGB3	92
SGRI	13
SKSP	38
YPKA	89
<b>Total IPP</b>	<b>530</b>
<b>Total Gas</b>	<b>808</b>

**Total Gas Required 808**

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>





