

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,327 MW
Hydro	2,375 MW
Distillate	0 MW
Total TNB	4,702 MW
Total IPP	13,686 MW
Total Co-Gen	57 MW
Total System	19,009 MW

Generation Mix

Type	MWh	Percentage
Gas	48,888	13.93 %
Hydro	24,037	6.85 %
Total TNB	72,925	20.77 %
ST-Coal	186,568	53.15 %
Gas	89,093	25.38 %
Total IPP	275,661	78.53 %
Co-Gen	2,011	0.57 %
Total Co-Gen	2,011	0.57 %
Total Generation	350,597	99.88 %
PLTG	266	0.08 %
HVDC	-696	-0.20 %
Interconnection	-430	-0.12 %
Net Energy	351,027	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,024 MW
TNB Generation	3,877 MW
IPP Generation	12,922 MW
Spinning Reserve	1,144 MW
Maximum Demand	16,911 MW
Net Energy	351,027 MWH
Load Factor	86.49 %

Fuel Cost

Total Cost:	59,929,147.28 RM
Cost per Unit	18.35 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	413
Hydro	562
Syncon	415
Thermal	145
Total	1,535

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13613	12941	12538	12151	12094	11929	12264	12206	12779	14614	15631	16264	16325	15990	16560	16778	16717	16261	15357	15631	16095	15730	15275	14619

Gas Usage

Station	(mmscfd)
CBPS	43
GLGR	52
PAKA	47
PGPS	36
SRDG	8
TJGS	184
Total TNB	370
KLPP	99
MPSS	46
NPRI	80
PDPS	8
PGLA	1
PLPS	96
PTEK	22
SGB3	90
SGRI	58
SKSP	53
YPKA	76
Total IPP	629
Total Gas	999
Total Gas Required	999

Alternate Fuel Usage

Station	(mmscfd)
Total	0

